NMOCD Artesia

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

	Expires	: January	£31.
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NMNM 19825

SUNDRY NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to re-enter an	
bandoned well. Use Form 3160-3 (APD) for such proposals.	

abandoned well.	Use Form 3160-3 (A	NPD) for such proposals	> .			
SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2		7. If Unit of CA/Agreer	nent, Name and/or No.	
. Type of Well					:	
Oil Well Gas V	Vell Other	•		8, Well Name and No.	Doris Federal	
Name of Operator Vanguard Ope	rating, LLC			9, API Well No.	SEE ATTACHED LIST	
3b. Phone No. (include area code) Houston, TX 77057 3b. Phone No. (include area code) (832) 377-2243		10. Field and Pool or Exploratory Area				
		(832) 377-2243			SEE ATTACHED LIST	
Location of Well (Footage, Sec., T.R.M., or Survey Description)		11. Country or Parish, State				
SEE ATTACHE	D LIST			•	CHAVES, NM	
I2. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	E OF NOT	ICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TY	PE OF AC	TION		
Notice of Intent	Acidize	Deepen	Proc	duction (Start/Resume)	Water Shut-Off	
Notice of Intell	Alter Casing	Hydraulic Fracturing	Rec	lamation	Well Integrity	
C Subsurguent Burner	Casing Repair	New Construction	Rec	omplete	✓ Other	
✓ Subsequent Report	Change Plans	Plug and Abandon	Tem	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	_	er Disposal		
3 Describe Proposed or Completed C	peration: Clearly state all ne	ertinent details, including estimate	i startine e	late of any proposed work	and approximate duration thereo	f If

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval; a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well.

Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616

Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

ARTESIA DISTRICT

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

Accepted for record NMUCD AB
Blabillo

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) Britt Pence	Executive Vice President, Operations Title		
Signature A	Date 10.5. ZOS		
THE SPACE FOR FED	ERAL OR STATE OFICE USE		
Approved by IST DAVID B GLASS		MAD 2 5 2012	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

TIRETROLEUM ENGINEER

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which would entitle the applicant to conduct operations thereon

ROSWELL FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

ATTACHMENT TO LEASE SERIAL NO. NMNM 19825

lan (m)) deposits	·			
ATION	1980 FEL.	660 FWL	1880 FEL	1980 FEL
	5S 24E 760 FSL	5S 24E 660 FSL	5S 24E 1980 FNL	55 24E 1980 FSL 1980 FEL
RNG G	24E	24E	24E	24E
N	55	55	55	55
SEG	14	11	14	11
UNITETR	0	Σ	9	 -
EXPLORATIONYAREA (PECOS SLOPE; ABO	PECOS SLOPE; ABO	PECOS SLOPE; ABO	PECOS SLOPE; ABO
APINUMBER	3000561002	3000561003	3000561004	3000561005
WELLINAME	DORIS FEDERAL 001	DORIS FEDERAL 2	DORIS FEDERAL 3	DORIS FEDERAL 4
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Vanguard Operating, LLC **Change of Operator** Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1-1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.