Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NMNM 10263 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

		o drill or to re-enter an PD) for such proposals		
SUBMIT IN	TRIPLICATE - Other instru	ıctions on page 2	. 7. If Unit of CA/Agr	reement, Name and/or No.
1. Type of Well				
Oil Well Gas V			8, Well Name and N	o. SEE ATTACHED LIST
2. Name of Operator Vanguard Operator	ating, LLC	*	9, API Well No.	SEE ATTACHED LIST
3a, Address 5847 San Felipe	e. Suite 300n	3b. Phone No. (include area code	(1) 10. Field and Pool o	r Exploratory Area
Houston, TX 77		(832) 377-2243		SEE ATTACHED LIST
4. Location of Well (Footage, Sec., T., F	R.M., or Survey Description)		11, Country or Paris	h, State
SEE ATTACHE	DLIST			CHAVES, NM
12, CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	E OF NOTICE, REPORT OR OT	THER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume	) Water Shut-Off
	Alter Casing	Hydraulic Fracturing	Reclaimation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	<b>✓</b> Other
W Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
12 D 1 D 1 D 1 1 1 1 1 1 1 1 1 1 1 1 1 1	S		1	

Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well.

Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616

Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

Change of Operator Effective: October 5, 2015

Former Operator: LRE Operating, LLC

NO OIL CONSERVATION

ARTESIA DISTRICT

MAY 0 9 2016

RECEIVED

## SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

ecapted for record

14. I hereby cer	tify that the foregoing is true and correct, Name (Printed/Typed)  Britt Pence	Executive Vice President, Operations	
Signature	hall	Date 10.5.2015	
	THE SPACE FOR FEDE	RAL OR STATE OFICE USE	
Approved by	/S/ DAVID R. GLASS	PETROLEUM ENGINEER	Date MAR 2 5 2016
certify that the	pproval, if any, are attached. Approval of this notice does not warrant of applicant holds legal or equitable title to those rights in the subject leas title the applicant to conduct operations thereon.		LD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## ATTACHMENT TO LEASE SERIAL NO. NMNM 10263

WELL NAVAE	dadyni in idy	VOLLADO I SE	TINIT LTD	, CEC	N/VL	UNO No.	NOILVOO	NOLLY
THOMAS LN FEDERAL 1	560583	PECOS SLOPE; ABO	- L	12	9	25E	12 6S 25E 1980 FNL 1980 FWL	1980 FWL
THOMAS LN FEDERAL 3	3000561314	PECOS SLOPE; ABO	ıL	14	S9	25E	14 6S 25E 1980 FNL 1980 FWL	1980 FWL
THOMAS LN FEDERAL 4	3000561238	PECOS SLOPE; ABO	J	10	S9	25E	10 6S 25E 660 FNL	1980 FWL
THOMAS LN FEDERAL 5	3000561549	PECOS SLOPE; ABO	z	10	<u>S9</u>	25E	10 6S 25E 660 FSL	1980 FWL
THOMAS LN FEDERAL 6	3000561594	PECOS SLOPE; ABO	z	15	99	25E	15 ' 6S 25E 660 FSL	1980 FWL
THOMAS LN FEDERAL 9	3000563099	PECOS SLOPE; ABO	_	10	<u>S9</u>	<b>25</b> E	10 6S 25E 2310 FSL 1300 FWL	1300 FWL



## Vanguard Operating, LLC Change of Operator **Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.