## Form 3160-5

(March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

l	5. Lease NMNM	Serial	No.
	NMNM	54184	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			,	6. If Indian, Allottee or Tribe Name	
	T IN TRIPLICATE - Othe	•	7. If Unit of CA/Agreement, Name and/or No.  NMNM54184		
1. Type of Well Gas V	Vell / Mer	8. Well Name and No	8. Well Name and No. Dunn B Federal 36		
2. Name of Operator Breitburn Operating LP			9. API Well No.	9. API Well No. 300 official street of the s	
3a. Address 300 Travis Street, Stitle 4800, Houston, TX 77002		3b, Phone No. tinchule area con. 713-634-4696	(c) 10. Field and Pool or	). Field and Pool or Exploratory Area	
4. Location of Well (Footage, Sec., T.,	R.M., or Survey Description	n) ·	11. County or Parish.	11, County or Parish, State	
See attached sheet			Eddy, NM	Eddy, NM	
12. CHEC	K THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION		TYT	PE OF ACTION	TION ,	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	✓ OtherOperator Change	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed Of the proposal is to deepen direction. Attach the Bond under which the violation of the involving completion of the involving testing has been completed. Final determined that the site is ready for As required by 43 CFFR 2100.0-5 (adocuments.)	ally or recomplete horizonta work will be performed or pr red operations. If the operat Abandonment Notices must r final inspection.)	Ily, give subsurface locations and revide the Bond No, on file with Blion results in a multiple completion be filed only after all requirements	measured and true vertical depths of LM/BIA. Required subsequent rep nor recompletion in a new interval s, including reclamation, have been	of all pertinent markers and zones, norts must be filed within 30 days, a Form 3160-4 must be filed once a completed and the operator has	
Breitburn Operating LP as the new or portion of lease decribed.	operator accepts all applic	cable terms, conditions, stipulati	ons and restriction concerning	operations conducted on this lease	
Bond Coverage: Statewide Bond - SBLM Bond No. SUR0030738 No. Former Operator: Quantum Resourchange of Operator Effective Date:	MBOOIA 5	HM OIL CONSERVA	SEE ATTACHED CUNDITIONS OF	FOR APPROVAL	
		MAY 09 2016	) }	Account to record	

RECEIVED 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Jeanie McMillan Title Regulatory Manager - Breithurn Operating LP Date 02/01/2015 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE approved by onditions of approval, if any, are attached. Approval of this notice does not warrant or certify at the applicant holds legal or equitable title to those rights in the subject lease which would title the applicant to conduct operations thereon. Office itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any ctitious or fraudulent statements or representations as to any matter within its jurisdiction.

nstructions on page 2)

## Breitburn Operating LP April 29, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 042916