.

At total depth         UNIT P. 1000 FSL & 413 FEL; 23-19S-31E         PP: 938 FSL & 330 FWL         EDDY         NM           14. Date Spudded         [15. Date T.D. Reached         [16. Date Completed 07/19/2013         17. Elevations (DP, RKB, RT, G         3545.2' GL         3545.2' GL         3545.2' GL         3545.2' GL         17. Dispatched         16. Date Completed 07/19/2013         17. Elevations (DP, RKB, RT, G         3545.2' GL         MD         TVD         20. Depth Bridge Plug Set:         MD         TVD         20. Depth Bridge Plug Set:         MD         TVD         20. Depth Bridge Plug Set:         MD         15. Date T.D. Reached         17. Dispatched         20. Depth Bridge Plug Set:         MD         YAD         9.309'         YAD         9.309'         YAD         9.309'         YAD         9.400'         YAD         9.400'         YAD         9.400'         YAD         YAD         9.300'         YAD         YAD         9.309'         YAD         YAD         9.400'         YAD         YAD         YAD         YAD         YAD         9.309'         YAD	137 10
Ia. Type of Well	
Other:         REVISED COMPLETION REPORT         7. Unit or CA Agreement Name.           2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.         8. Lease Name and Well No. ANTARES 23 FEDERAL 4H           3. Address Am, DAVIDH COOK, 330 015-54         [3a. Phone No. (include area code) (405) 552-7848         9. AFT Well No. 30-015-641108           4. Location of Well (Report location clearly and in accordance with Federal regularements)*         [10. Field and Pool of Exploration UUSK, BONE SPRING, WEI 1005 152-7848         [10. Field and Pool of Exploration UUSK, BONE SPRING, WEI 11. See, T, R, M, on Block and Survey or Area 22:193-31E           At top prod. interval reported below         15. Date T.D. Reached (56/19/2013)         [15. Date T.D. Reached (56/19/2013)         [16. Date Completed 07/19/2013]         17. Elevations (DF, RKB, RT, G 30-4523/2013)           18. Total Depti:         MD         15.023         [19. Plug Back T.D.: MD         15.164' TVD         [20. Compth Bridge Plug Str. TVD         [21. Was well cored?]         [22. Was well cored?]         [23. Casing and Liner Record (Report all trings set in well)           13. Total Depti:         Top (MD)         15. Other Top (MD)         Battori, (MD)         Stage Concisient         No. G St& & & 10. Stage Concisient         No. G St& & & 10. Stage Concisient         No. G St& & & 10. Stage Concisient         Stage Concisient         No. G St& & & 10. Stage Concisient         No. G St& & & 10. Stage Concisient         Stage Concisient         No. G St& & & 10. Stage Concisient	me
DEVON         ENERGY         ANTARES 23 FEDERAL 4H           3. Address mus payto H. COX         3a. Phone Nn. (include area code) 330 SH-shellowArkE_OKLAHOMA CITY, OKLAHOMA 73102-5010         [406) 552-7848         30-016-41108           4. Location of Well ( <i>Report location clearly and in accordance with Federal regularementy</i> *         10. Field and Pool of Explorator UUSK, BONE SPRING, WEE         11. Field and Pool of Explorator UUSK, BONE SPRING, WEE           At tops prod. interval reported below         11. Sco., T., R. M., on Block and Survey or Area 2:189-31E         12. Country or Parish         [13. 12. Country or Parish         [13. 12. Country or Parish         [14. 12. Country or Parish         [15. 12. Country or Parish         [15. 12. Country or Parish         [16. Date Completed 07/19/2013         [17. Elevations: (DF, RKB, RT, G 04/23/2013           14. Topia deph         VINT P, 1000 FSL & 413 FEL; 23:198-31E         PP: 938 FSL & 330 FWL         EDDV         NM           14. Topia deph         TVD         15. Date TD, Reached         [10. & A. CD         [20. Repth Bridge Plug Set: TVD         ND         15. Set 306 FWL           14. Topia deph         WD         15. 203         [19. Plug Back T.D: TVD         [20. So = VS (Submit reput)         ND         TVD         20. So = VS (Submit reput)           14. Type Electric & Other Mechanical Logs Run         (Submit reput)         21. So (Submit reput)         ND         [20. So = VS (Submit reput)	ind No.
333 W. SHERIARA N.K., OKLAHOMA GTV, OKLAHOMA 73102-5010         [405) 552-7848         30-015-41108           4. Location of Well (Report location clearly and in accordance with Federal requirements)*         10         Field and Pool of Explorator LUSK; BONE SPRING, WES           At surface         UNIT L, 2190 FSL & 185 FWL         11. Sec., T. R. M., on Block and Survey or Araz         11. Sec., T. R., M., on Block and Survey or Araz           At top prod. interval reported below         12. County or Parish         13.           At top as Spudded         05/19/2013         16         Date Completed 07/19/2013         17. Elevations (DF, RKB, RT, G 3646 27 GL           14. Date Spudded         05/19/2013         19. Plug Back T.D.: MD         15,154'         20. Depth Bridge Plug Set: MD         18.           15. Total Depth:         MD         15,203'         19. Plug Back T.D.: MD         15,154'         20. Depth Bridge Plug Set: MD         19. Center           21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well cored?         No         Yes (Submit analysis           22. O Logs Back I. Liner Record (Report all atrings set in well)         Total (MD)         Stage Ceneetter         No. of Sis. & Starry Vol.         Ceneet Top*         Au           26"         20, J-55         94#         0         702'         Yes (Submit analysis         Surface <t< td=""><td></td></t<>	
At surface         UNIT L,         2190 FSL & 185 FWL           At surface         UNIT L,         2190 FSL & 185 FWL           At surface         UNIT L,         2190 FSL & 185 FWL           At surface         UNIT P,         1000 FSL & 413 FEL; 23-19S-31E         PP: 938 FSL & 330 FWL         EDDY           14. Data Spudded         05/19/2013         If         Data Spudded         If         Data Spudded         If         Data Spudded         If         Data Spudded         If         The spudded         If         Data Spudded         If         The spudded         If         Data Spudded         If         Data Spudded         If         The spudded         If         Data Spudded         If	
At surface       UNIT L, 2190 FSL & 185 FWL <sup>11</sup> . Sec., T, R. M., on Block and Survey or Araz 2:198-31E          At top prod. interval reported below <sup>12</sup> . County or Parish <sup>13</sup> . Sec., T, R. M., on Block and Survey or Araz 2:198-31E          At total depth       UNIT P, 1000 FSL & 413 FEL; 23-198-31E           PP: 938 FSL & 330 FWL <sup>13</sup> . EDDY          At total depth       UNIT P, 1000 FSL & 413 FEL; 23-198-31E           PP: 938 FSL & 330 FWL           EDDY           IN          4. Date Spondodd         Od/32/2013 <sup>15</sup> . Diatr D, Reached           [16. Date Completed 07/19/2013           Th: Elevations (DF, RKB, RT, G         3645 2: GL          18. Total Depth:       MD         15.203'           [19. Plug Back T.D:: MD         15.204'           [20. Depth Bridge Plug Set:           MD          21. Type Electric & Other Mechanical Logs Run (Submit copy of each)           22. Was well cored?           Well Submit report           Well Submit report           Well Submit report           Well Submit report          23. Casing and Liner Rectord (Report all strings set in well)           Well (WR)           Superior 20, Sisk & Surface           Surgery Sol           Supod Casead          141	
At top prod. interval reported below       11. County or Parish       13.         At top prod. interval reported below       12. County or Parish       13.         At total depth       UNIT P. 1000 FSL & 413 FEL; 23-19S-31E       PP: 938 FSL & 330 FWL       EDDY       NN         14. Date Spudded       15. Date T.D. Reached       16. Date Completed Or/16/2013       17. Elevations (DF, RKB, RT, G         04/23/2013       05/19/2013       19. Plug Back T.D.: MD       15,154'       70.       20. Depth Bridge Plug Set: MD       3545.2' GL         18. Total Depth:       MD       15,203'       19. Plug Back T.D.: MD       15,154'       20. Depth Bridge Plug Set: MD       7VD         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well cored?       20. No	
At (all depth       1000 depth       15. Date T.D. Reached       16. Date Completed 07/19/2013       17. Elevations (DF, RKB, RT, G         14. Date Spudded       05/19/2013       19. Plug Back T.D.:       MD       15.154'       20. Depth Bridge Plug Set:       MD         18. Total Depth:       MD       15.203'       TVD       TVD       20. Depth Bridge Plug Set:       MD         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       See additional remarks section for detalls       22. Was well cored?       TVD       TVD         23. Casing and Liner Record (Report all strings set in well)       Bottomi (MD)       Stege Cementer       No. of Sks. & Sturry Vol.       Cement Top*       Au         26"       20, J-55       94#       0       702'       1274sx       Sturface       17-1/2'       Au         26"       20, J-55       94#       0       702'       1,350sx       Cell       Cell       26''       20, J-55       94#       0       702'       1,350sx       Cell       27       4,274sx       Surface       17-1/2'       1,33/8, J-55       80#       2,634'       1,850sx       Surface       12-1/4''       9-5/8, K-55       40#       0       4,427'       ETOC 2,750'       1,350sx       CBL       26       27/18''       8,930'	State
14. Date Spudded       [5. Date T.D. Reached       [6. Date Completed 07/19/2013       [7. Elevanoas (DF, RKE, RT, G         04/23/2013       [19. Pug Back T.D.: MD       [10. & A ]       [20. & A ]       [20. Berkh Bridge Pug Set: MD       3545.2° GL         18. Total Depth:       MD       15, 203'       [19. Pug Back T.D.: MD       15, 154'       [20. Depth Bridge Pug Set: MD       TVD         21. Type Elevatic & Other Mechanical Logs Run (Submit copy of each)       [22. Was well cored?       [20. No       ] Yes (Submit report)         23. Casing and Liner Record <i>Report all strings set in well</i> )       [20. Mode Mechanical Logs Run (Submit copy of each)       [21. Was Ulcored?       [20. No       ] Yes (Submit report)         26"       20, J-55       94#       0       702'       1274sx       Stury Vol. (BBL)       Cement Top*       Au         26"       20, J-55       94#       0       702'       1274sx       Surface       12.1/4*       9.5/8, K-55       40#       0       4.427'       ETOC 2.750'       1.350sx       CBL       8.3/4*       5.1/2'.P.10       17#       15.203'       DV 2,712'       2.650sx       CBL       2.7/8*       8.30'       2.7/8*       2.8/9*       2.6       Perforation Record       2.7/8*       2.6       Perforation Record       2.7/8*       1.5/8* <td>l I</td>	l I
18. Total Depth:       MD       15, 203' TVD       19. Plug Back T.D.:       MD       15, 154' TVD       20. Depth Bridge Plug Set:       MD         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well cored?       Z/No       Yes (Submit report)         23. Casing and Liner Record       (Report all strings set in well)       22. Was well cored?       Z/No       Yes (Submit report)         26"       20, J-55       94#       0       702'       1274sx       Surface         12.114"       9-5/8, K-55       68#       0       2,634'       1,850sx       Surface         12.114"       9-5/8, K-55       40#       0       4,427'       ETOC 2,750'       1,350sx       CBL         24. Tubing Record       51/2", P-110       17#       15,203'       DV 2,712'       2,650sx       -         25. Producing Intervals       26.       Perforated Interval       Size       No. Holes       Perf. S         A)       9197' - 10,584'       7?       138??       Open       -       -         27.78°       8,930'       26.       Perforated Interval       Size       No. Holes       Perf. S         3/2       Popuh Set (MD)       Size       Depth Set (MD)       Packer Depth (Mi)       Size <td>L)*</td>	L)*
TVD         9.309'         TVD           21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well cored?         Was DST run?         Z No         Yes (Submit analysis)           23. Casing and Liner Record (Report all strings set in well)         Top (MD)         Bottoni (MD)         Stage Cementer         No.         Yes (Submit copy)           23. Casing and Liner Record (Report all strings set in well)         Top (MD)         Bottoni (MD)         Stage Cementer         No.         Stage Cementer         No.         Yes (Submit copy)           26"         20, J-55         94#         0         702'         1274sx         Surface           17-1/2"         13-3/8, J-55         68#         0         2,634'         1,850sx         Surface           12-1/4"         9-5/8, K-55         40#         0         4,427'         ETOC 2,750'         1,350sx         CBL           2-1/4"         9-5/8, K-55         40#         0         4,427'         ETOC 2,750'         1,350sx         CBL           2-1/4"         9-5/8, K-55         40#         0         4,427'         ETOC 2,750'         1,350sx         CBL           2-1/4"         9-1/2", P-110         17#         15,203'         DV 2,712'         2,650sx         CBL	
See additional remarks section for details         Was DS T un? Directional Survey?         ∑I No         ∑ Yes (Submit report) Directional Survey?           23. Casing and Liner Record (Report all strings set in well)         Top (MD)         Bottoni (MD)         Stage Cementer Depth         No. of Sks. & Type of Cement         Slawy Vol. (BBL)         Cement Top*         Au           26"         20, J-55         94#         0         702'         1274sx         Surface         Surface           17-1/2"         13-3/8, J-55         68#         0         2,634'         1,850sx         Surface         Surface           12-1/4"         9-5/8, K-55         40#         0         4,427'         ETOC 2,750'         1,350sx         CBL         8-3/4"           4.3/4"         5-1/2", P-110         17#         15,203'         DV 2,712'         2,650sx	
23. Casing and Liner Record (Report all strings set in well)           Hole Size         Size/Grade         Wt. (#/ft.)         Top (MD)         Bottoni (MD)         Stage Cementer Depth         No. of Sks. & Type of Cement         Slurry Vol. (BBL)         Cement Top*         Au           26"         20, J-55         94#         0         702'         1274sx         Surface         17-1/2"         Au           13-3/8, J-55         68#         0         2,634'         1,850sx         Surface         12-1/4"           12-1/4"         9-5/8, K-65         40#         0         4,427'         ETOC 2,750'         1,350sx         CBL         8-3/4"         5-1/2",P-110         17#         15,203'         DV 2,712'         2,650sx	,
Hole Size         Size/Grade         Wf. (#/ft.)         Lop (MLD)         Holton (MD)         Type of Cement         (BBL)         Cement top*         Ax           26"         20, J-55         94#         0         702'         1274sx         Surface         1274sx         1050sx         CBL         1274sx         1050sx         CBL         1050sx         1274sx         1050sx         1276sx         1058s'         10	· · · · · · · · · · · · · · · · · · ·
17-1/2"       13-3/8, J-55       68#       0       2,634'       1,850sx       Surface         12-1/4"       9-5/8, K-65       40#       0       4,427'       ETOC 2,750'       1,350sx       CBL         8-3/4"       5-1/2",P-110       17#       15,203'       DV 2,712'       2,650sx       CBL         8-3/4"       5-1/2",P-110       17#       15,203'       DV 2,712'       2,650sx       CBL         24.       Tubing Record       DV 5,531'       DV       DV       5,11'       DV         24.       Tubing Record       Example       DV       5,21'       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Packer Depth (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Packer Depth (MD)       Packer Depth (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)	nount Pulled
12-1/4"       9-5/8, K-55       40#       0       4,427'       ETOC 2,750'       1,350sx       CBL         8-3/4"       5-1/2",P-110       17#       15,203'       DV 2,712'       2,650sx	
8-3/4"         5-1/2",P-110         17#         15,203'         DV 2,712'         2,650sx           24.         Tubing Rccord         DV 5,531'	
Z4. Tubing Record         DV 5,531'         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)         Packer Depth Set (MD)         Packer Depth (MD)         Packer Depth Set (MD)         Packer Depth (MD)         Packer Depth Set (M	
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth Set (MD) <td></td>	
Size       Depth Set (MD)       Packer Depth (MD)       Packer Depth Set (	
25. Producing Intervals         26. Perforation Record           Formation         Top         Bottom         Perforated Interval         Size         No. Holes         Perf. S           A)         9197' - 10,584'         ??	ker Depth (MD)
Formation         Top         Bottom         Perforated Interval         Size         No. Holes         Perf. S           A)         9197' - 10,584'         7?         10,585'         14,602'         10,585' - 14,602'         138??         Open           B)         BONE SPRING         10,585'         14,602'         10,585' - 14,602'         138??         Open           C)	
B) BONE SPRING         10,585'         14,602'         10,585' - 14,602'         138??         Open           C)         Image: Comparison of the second secon	latus
C)         Total         Total         Open           D)         27. Acid, Fracture, Treatment, Cement Squeeze, etc.         Amount and Type of Material           9197' - 10,584'         Squeezed w/cmt           10,585' - 14,202'         Acidize perfs w/ total: 24,000 gallons 7.5% HCL; 71,000# 100 mesh white sd; 1,681,800 20/40 white sd;	
27. Acid, Fracture, Treatment, Cement Squeeze, etc.         Depth Interval       Amount and Type of Material         9197' - 10,584'       Squeezed w/cmt         10,585' - 14,202'       Acidize perfs w/ total: 24,000 gallons 7.5% HCL; 71,000# 100 mesh white sd; 1,681,800 20/40 white sd;	
Depth Interval         Amount and Type of Material           9197' - 10,584'         Squeezed w/cmt           10,585' - 14,202'         Acldize perfs w/ total: 24,000 gallons 7.5% HCL; 71,000# 100 mesh white sd; 1,681,800 20/40 white sd;	
9197' - 10,584'         Squeezed w/cmt           10,585' - 14,202'         Acidize perfs w/ total: 24,000 gallons 7.5% HCL; 71,000# 100 mesh white sd; 1,681,800 20/40 white sd;	
	· · ·
499,940# SLC (See attached detailed summary)	
28. Production - Interval A	·····
Date First         Test         Oil         Gas         Water         Oil Gravity         Gas         Production Method           Produced         Tested         Production         BBL         MCF         BBL         Corr. API         Gravity         Gas         Production Method	
7/19/13 7/19/13 24 367 131 1309	;
Choke     Tbg. Press. Csg.     24 Hr.     Oil     Gas     Water     Gas/Oil     Well Status       Size     Flwg.     Press.     Rate     BBL     MCF     BBL     Ratio       S1     267     131     1300     PRODUCING	
367         131         1309           28a. Production - Interval B         367         131         1309	—XX7
Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method	-1KX/
Produced Tested Production BBL MCF BBL. Corr. API Gravity	V
Choke     I'bg. Press.     Csg.     24 Hr.     Oil     Gas     Water     Gas/Oil     Well Status       Size     Flwg.     Press.     Rate     BBL     MCF     BBL     Ratio	

\*(See instructions and spaces for additional data on page 2)

28b Prod	uction - Inte	rval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	G <b>as</b> Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Produ	ction - Inte	rval D							· · · · · · · · · · · · · · · · · · ·	
Date First Produced	Fest Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ges Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr Ratc	Oil BBL	Gas MCF	Water BRL	Gas/Oil Ratio	Well Status		
10 Diano	itian of Car	. /C. 1: J	and fam first	man d						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

SOLD

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

D. matin -		Dette			Тор
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
				SALT	840'
				BASE SALT	2190'-
				YATES	2348'
				CAPTIAN REEF	2666'
				DELAWARE	4510'
				BONE SPRING FM	6972'
	-				
					1

32. Additional remarks (include plugging procedure):

Electric & Other Mechanical Logs Run

CALIPER;PLTFRM/HI/RES/LAT/LOG/ARRAY/MICRO/CFL/HNGS; PLTFRM/EXP/COMP/NEUT/LOG/THREE/DET/LITHO/DENS; CBL

While drilling the Aquilla.22 Fed Com 4H, drilling mud infiltrated and was produced in the Antares 23 Fed 4H through perforations above 10,584'. Devon squeezed cmt into the perforations above 10,584'.

. Revised box 18 to correct MD/TVD

Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey
Sundry Notice for plugging and cement verification	Core Analysis	Other:	
Name (please print DAVID H. COOK	Title	REGULATORY SF	PECIALIST
Ivanic (preuse print			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictilious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

me: ANTARES		Field: PARKWA	WEST			·····
	4 185' FWL: SEC 23-T195-R31E	County: EDDY		State:	NM	
	3544.5' GL; 20' KB to GL	Spud Date: 4/2		npl Date: 6/19/201	3	·····
0-015-41108	Prepared by: Ronnie Slack	Date: 11/11/13	Rev:			<del></del>
			MD	INCL	TVD	
	26" Hole 20", 94#, 155, BUTT @ 702'		8560	1	8557	
	Cmt'd wi1274 sx to surf		8654	- 5	8651 KO - 8,618	MD
			8686 8780	9 22	8683 8773	
			8843	30	8830	
			8938 9033	40 53	8908 8973	
	17-1/2" Hole		9096	60	9008	
	25. 13-3/8", 68#, J55, BTC, @ 2,634"		9190 9284	73 81	9045 9065	
	14		9379	89	9073	
	媒 郞) DV Tool@(2,712)		9725 10009	90 84	9085 9103	
	ECP @ 2,715'		11026	88	9164	
	TOC @ 2,750' CBL		12066 13009	87 88	9193 9225	
			14050	87	9260	
			15203	88	9309	
	975 19					
	12-1/4" Hole			BONE SPRING 2ND	PERFORATIONS	
	9-5/8", 40#, K55, LTC, @ 4,427'			14600 14602		2030
	Cmt'd Stg 1-800 sx, Stg 2-750 sx to s	unf	Stg	14500 14502		1768 1513
	1. Sec. 1.		Stg	14362 14354 2 14094 14096		t262
	3 x 4			13836 13838		0742
	¥		l	13578 13580	10482 10	0484
	DV Tool @ 5,528'	ر موجد د .	Stg	3 ~ 19320 - 13322 - 13068 13070		965
	<ul> <li>2-7/8, 6.5#, L80 tubing to 8,450'</li> <li>Schlumberger ESP 8,450' to 8,891'</li> </ul>		Stg	12809 12811 4 12543 12548		9710 9450
				12288 12290		9199
	9/15/13-Sqz'd Stage 7 &	8 Perf Intervale	-i			
	from 9,197 to 10,484 w/7					
	Comp Doute former 40 2 401	14 607'				
	Open Perfs from 10.740'	- 14.9VC		8-3/4" hold 5-1/2", 17	2 #. P110. LTC. BUTT. @ 15	5.203'
	10/11/13-Cleaned out to	14,627'.			Stg 2650 sx, 2nd Stg 420 s	
		·		UC @ 2,		
	Atton With Mark		MAinen	M		
4					2	
E.						5,203' MD
N.					9,	309' TVD
S. S						
	A M	W	W	WY WY	W	
					FC @ 15,153'	
	Marker Joint	a 🕲 10,809.5', 14,57'	.2			

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