

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
STATE

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM94450X8. Well Name and No.  
AVALON UNIT 2269. API Well No.  
30-015-24636-00-S110. Field and Pool, or Exploratory  
AVALON11. County or Parish, and State  
EDDY COUNTY, NM1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
XTO ENERGY INCORPORATED  
Contact: PATTY R URIAS  
E-Mail: patty\_urias@xtoenergy.com3a. Address  
500 W ILLINOIS STREET SUITE 100  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-620-4318  
Fx: 432-618-35304. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T20S R28E SWNW 2310FNL 990FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AVALON DELAWARE CENTRAL TANK BATTERY

ASSOCIATED WELLS:

AVALON DELAWARE UNIT #226 S 30-015-24636 ✓  
AVALON DELAWARE UNIT #227 S 30-015-24710 ✓  
AVALON DELAWARE UNIT #239 S 30-015-42329 ✓  
AVALON DELAWARE UNIT #242 S 30-015-24637 ✓  
AVALON DELAWARE UNIT #243 S 30-015-24574 ✓  
AVALON DELAWARE UNIT #255 S 30-015-42330 ✓  
AVALON DELAWARE UNIT #258 S 30-015-24546 ✓  
AVALON DELAWARE UNIT #259 S 30-015-24487 ✓

NM OIL CONSERVATION  
ARTESIA DISTRICT

JUL 11 2016

RECEIVED

Accepted For Record  
NMOCD AB 7114116

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #339900 verified by the BLM Well Information System  
For XTO ENERGY INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/24/2016 (16PP1200SE)

Name (Printed/Typed) PATTY R URIAS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/23/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #339900 that would not fit on the form**

**32. Additional remarks, continued**

AVALON DELAWARE UNIT #260 S 30-015-42310 ✓  
AVALON DELAWARE UNIT #261 S 30-015-42289 ✓  
AVALON DELAWARE UNIT #262 S 30-015-24414 ✓  
AVALON DELAWARE UNIT #501 F 30-015-24331 ✓  
AVALON DELAWARE UNIT #509 F 30-015-24332 ✓  
AVALON DELAWARE UNIT #511 F 30-015-24524 ✓  
AVALON DELAWARE UNIT #515 F 30-015-26370 ✓  
AVALON DELAWARE UNIT #517 F 30-015-24337 ✓  
AVALON DELAWARE UNIT #522 F 30-015-02434 ✓  
AVALON DELAWARE UNIT #530 F 30-015-24335 ✓  
AVALON DELAWARE UNIT #536 F 30-015-24525 ✓  
AVALON DELAWARE UNIT #539 F 30-015-28682 ✓  
AVALON DELAWARE UNIT #540 F 30-015-24386 ✓  
AVALON DELAWARE UNIT #543 F 30-015-24376 ✓  
AVALON DELAWARE UNIT #548 F 30-015-24373 ✓  
AVALON DELAWARE UNIT #609 S 30-015-24388 ✓  
AVALON DELAWARE UNIT #624 S 30-015-24410 ✓  
AVALON DELAWARE UNIT #641 S 30-015-24409 ✓  
AVALON DELAWARE UNIT #643 P 30-015-24495 ✓  
AVALON DELAWARE UNIT #657 S 30-015-24473 ✓

FILING TO CORRECT REJECTED SUNDRY 338233 AND 264169.

On 9/7/2014 at 8:30 PM we discovered that DCP had shut us in and was not accepting all our produced gas. Based on volumes we estimate that flare started 9/6/2014 3:00 PM MST. and max of 220 mcf/d. The unexpected malfunction of equipment maintained by 3RD PARTY GAS PURCHASER has caused emergency flaring from the AVALON DELAWARE TB of approximately 220 mcf/day. The volumes flared as a result of this equipment malfunction and force majeure event constitute "unavoidably lost" production under NTL 4A Section II.C.(2) ("Unavoidably lost" production shall mean "(2) that oil or gas which is lost because of line failures, equipment malfunctions, blowouts, fires, or Otherwise") and NTL 4A Section III.A. ("Lessees or operators are hereby authorized to vent or flare gas on a short term basis without incurring a royalty obligation in the following circumstances. During temporary emergency situations, such as compressor or other equipment failures"). At lease for this reason, the flared volumes are not royalty bearing under NTL 4A.

Stopped flaring 9/8/2014 at 12:30 PM - total amount flared 417 mcf

\*\*\*CORRECTING FLARE VOLUMES TO 220MCFD - TOTAL FLARED 45.5HRS AND 417 MCF\*\*\*