

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>NM OIL CONSERVATION</b> ARTESIA DISTRICT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>RECEIVED</b> JUL 7 2016				<b>Form C-105</b> July 17, 2008										
1. WELL API NO. 30-015-41070																
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>KAISER 18H</b>										
						6. Well Number: <b>#14</b>										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Payadd Workover																
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>						9. OGRID: 277558										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: RED LAKE, Glorieta-Yeso (51120)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	H	18	18-S	27-E		1740	North	800	East	Eddy						
BH:	H	18	18-S	27-E		1628	North	973	East	Eddy						
13. Date Spudded 3/4/13	14. Date T.D. Reached 3/13/13	15. Date Drilling Rig Released 3/14/13		16. Date Completed (Ready to Produce) WO: 7/1/16		17. Elevations (DF and RKB, RT, GR, etc.): 3289' GR										
18. Total Measured Depth of Well MD4296'		19. Plug Back Measured Depth MD4240'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron										
22. Producing Interval(s), of this completion - Top, Bottom, Name MD2840'-3036'-upper Yeso, MD3080'-3417'- Yeso																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8"		24# J-55		453'		12-1/4"		335 sx C		0'						
5-1/2"		17# J-55		MD4296'		7-7/8"		300 sx 35/65 Poz/C		0'						
								+ 600 sx C								
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
					2-7/8"	MD4197'										
26. Perforation record (interval, size, and number) Upper Yeso: MD2840'-3036', 29-0.41" holes Yeso: MD3080'-3417', 39 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>MD2840'-3036'</td> <td>1500 gals 15% HCL; fraced w/29,360# 100 mesh &amp; 214,820# 40/70 Arizona sand in slick water</td> </tr> <tr> <td>MD3080'-3417'</td> <td>1500 gals 15% HCL; fraced w/ 214,820# 40/70 Arizona sand in slick water</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MD2840'-3036'	1500 gals 15% HCL; fraced w/29,360# 100 mesh & 214,820# 40/70 Arizona sand in slick water	MD3080'-3417'	1500 gals 15% HCL; fraced w/ 214,820# 40/70 Arizona sand in slick water
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<b>28. PRODUCTION</b>																
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping										
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature		Printed Name		Title: Petroleum Engineer		Date: 7/6/16										
E-mail Address: mike@pippinllc.com																

**KAISER 18H #14 -- Payadd Workover**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology