Submit To Appropri Two Copies District I	ate District O	Office		State of New Mexicavarion Energy, Minerals entl Courses ARTESIA 7 2016						Form C-105 July 17, 2008							
1625 N. French Dr., District II 1301 W. Grand Ave	•			Oil Conservation Davision 1220 South St. Francis DL					1. WELL API NO. 30-015-41070								
District III 1000 Rio Brazos Rd District IV	., Aztec, NM	87410		1220 South St. Francis Dr. Santa Fe, NM & FORTH						2. Type of Lease STATE FEE FED/INDIAN							
1220 S. St. Francis I			D DE								3. State Oil & Gas Lease No.						
4. Reason for filing		ETIONO	KKE	COMPL	ETION RE	POR	<u>I Al</u>	חח	LOG		5. Lease Name or Unit Agreement Name						
	ON REPOI	RT (Fill in be	oxes #1 t	s #1 through #31 for State and Fee wells only)						KAISER 18H 6. Well Number: #14							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								Vor	. I								
7. Type of Completion: ☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR								R ☑ OTHER Payadd Workover									
							9. OGRID: 277558										
10. Address of Op	erator: c/o	Mike Pippin	LLC, 31	04 N. Sulliv	an, Farmington,	NM 87	401				11. Pool name or Wildcat: RED LAKE, Glorieta-Yeso (51120)						
12.Botation	Unit Ltr	Section			Range	Lot		-	Feet from the		N/S Line Fee		from the	E/W L	ine	County	
	H	18		8-S	27-E				1740		North 800			East		Eddy	
BH: 13. Date Spudded	H L14 Data	T.D. Reache		I-S	27-E ling Rig Release				1628	latad	North 973		117	East	one (DE	Eddy	
3/4/13	3/13/13			3/14/13			16. Date Completed WO: 7/1/16						R	17. Elevations (DF and RKB, RT, GR, etc.): 3289' GR			
18. Total Measure MD4296'			1	19. Plug Back Measured Depth MD4240'				20. Was Directiona Yes			I Survey Made's		Type Electric and Other Logs Run luction, Density/Neutron				
22. Producing Into MD2840'-3036					me												
23.					ING REC	ORD				ring							
CASING SIZ	E	WEIGHT	LB./FT.		DEPTH SET	-		HOL	E SIZE		CEMENTIN	G REC	CORD	AM	IOUNT	PULLED	
8-5/8"		24# J	# J-55		453'		12-1/4"			335 sx C			0,				
5-1/2"		17# J	-55	MD4296'			7-7/8"		300 sx 35/65 Poz/C			0'					
24.				LINER RECORD			25.			+ 600 sx C TUBING RECORD							
SIZE	TOP		вотто			ENT	SCREEN S		SIZ	ZE DEPTI		PTH SET	SET PACKER SET				
26 8 6 1				12						-7/8" MD4197' RACTURE, CEMENT, SQUEEZE, ETC.							
26. Perforation Unper Yeso:	record (inter MD2840'	rval, size, and -3036', 29	1 number -0.41"	r) holes					D, SHOT, NTERVAL								
<u>Upper Yeso: MD2840'-3036', 29-0.41" holes</u> <u>Yeso: MD3080'-3417', 39 holes</u>						-	MD2840'-3036'			,	AMOUNT AND KIND MATERIAL USED 1500 gals 15% HCL; fraced w/29,360# 100 mesh & 214.820# 40/70 Arizona sand in slick water					nesh &	
				MD308				3080	980'-3417' 1500 gals 15% F sand in slick wat			% HCI	HCL; fraced w/ 214,820# 40/70 Arizona ter				
28. PRODU			dustion	Mathod (Flo	uvina aan life m		Ci-a		*****************	ı	Well Status	Drod	or Chut	in)			
READY Pump											Pumping						
Date of Test Within 30 days	Hours To	ested	Choke :	Size	Prod'n For Test Period:		Oil -	Вы		Gas	s - MCF W		ater - Bbl.		Gas - C	il Ratio	
Flow Tubing Press.	Casing P	sing Pressure Calculated 24- Oil - Bbl. Grant Hour Rate Grant Gran		ìas -	- MCF Water - Bbl.			Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, ver To Be Sold 31. List Attachments				nted, etc.)								30. Test Witnessed By: Jerry Smith					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
I hereby certif	y that the	informati	on shov	vn on both	Latitude sides of this	form	is trı	ие а	nd compl	lete	Longitude to the best o	f mv i	knowled	lge and	NA! belief	D 1927 1983	
I hereby certify Signature	Mik	le tupe	in	F	Printed Name Mike	e Pipp	in		Title: F	etro	oleum Engin	eer	Date	: 7/6/16	5	A	
E-mail Addres						PP										M_{Δ}	
-																	

INSTRUCTIONS

KAISER 18H #14 - Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>535'</u>	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg MD972'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres MD1197'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta MD2707'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso <u>MD2849</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS				

			SANDS OR ZONES
No. 1, from	toto	No. 3, from	to
			to
,		TANT WATER SANDS	
Include data on rate	of water inflow and elevation to wh	nich water rose in hole.	
No. 1, from	to	feet	·
		feet	
·		ORD (Attach additional sheet i	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
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