

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name JANIE CONNER 13 24S 28E RB 6. Well Number: 204H
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7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator MATADOR PRODUCTION COMPANY	9. OGRID 228937
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10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	11. Pool name or Wildcat PIERCE CROSSING;WOLFCAMP, NW (GAS)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	14	24S	28E		385	S	255	E	EDDY
BH:	P	13	24S	28E		395	S	250	E	EDDY

13. Date Spudded 03/28/2016	14. Date T.D. Reached 04/13/2016	15. Date Rig Released 04/16/2016	16. Date Completed (Ready to Produce) 05/14/2016	17. Elevations (DF and RKB, RT, GR, etc.) 2978' GR
18. Total Measured Depth of Well TVD: 9,770' MD: 14,525'		19. Plug Back Measured Depth 14,426'	20. Was Directional Survey Made? yes	21. Type Electric and Other Logs Run Gamma

22. Producing Interval(s), of this completion - Top, Bottom, Name
9,922 - 14,377'; Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.50	643	17.5	630	0
9.675	40.00	2760	12.25	860	0
7	29.00	9980	8.75	849	0
4.5	13.50	14525	6.125	488	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 9,922 - 14,377'; 6 clusters/5 holes @0.40" in 22 stages.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9,922 - 14,377'</td> <td>13,262,280 lbs sand</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9,922 - 14,377'	13,262,280 lbs sand
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9,922 - 14,377'	13,262,280 lbs sand				

28. PRODUCTION

Date First Production 5/14/2016	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD
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Date of Test 05/24/2016	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 1146	Gas - MCF 2422	Water - Bbl. 4774	Gas - Oil Ratio 2113
Flow Tubing Press. ----	Casing Pressure 2380	Calculated 24-Hour Rate	Oil - Bbl. 1146	Gas - MCF 2422	Water - Bbl. 4774	Oil Gravity - API - (Corr.) 45.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Adam Saltzman
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31. List Attachments
DS/Log/Formation tops

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name	Title	Date
	Ava Monroe	Sr. Engineering Technician	06/30/2016

E-mail Address **amonroe@matadorresources.com**

Janie Conner 13 24S 28E RB #204H API 30-015-43317 Tops

Top	Actual TVD (MWD-GR)	Actual MD (MWD-GR)
Lamar	No Gamma	No Gamma
Bell Canyon	No Gamma	No Gamma
Cherry Canyon	Not a good correlation	Not a good correlation
Brushy Canyon	4761	4769
Bone Spring Lime	6376	6386
1st Bone Spring Sand	7283	7292
2nd Bone Spring Carbonate	7637	7641
2nd Bone Spring Sand	8075	8085
3rd Bone Spring Carbonate	8496	8517
3rd Bone Spring Sand	9203	9219
Wolfcamp	9565	9703
Wolfcamp X	9603	9782
Wolfcamp Y	9678	10141
Wolfcamp B	Did not penetrate	Did not penetrate
Strawn	Did not penetrate	Did not penetrate