

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-43542 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name JIMMY KONE 5 24S 28E RB 6. Well Number: 228H
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NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 29 2016

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	RECEIVED
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8. Name of Operator MATADOR PRODUCTION COMPANY 10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	9. OGRID 228937 11. Pool name or Wildcat CULEBRA BLUFF; WOLFCAMP, SOUTH (GAS)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	4	24S	28E		161	S	380	W	EDDY
BI:	M	5	24S	28E		376	S	228	W	EDDY

13. Date Spudded 01/11/2016	14. Date T.D. Reached 02/24/2016	15. Date Rig Released 02/28/2016	16. Date Completed (Ready to Produce) 05/07/2016	17. Elevations (DF and RKB, RT, GR, etc.) 3034' GR
18. Total Measured Depth of Well TVD: 10,376' MD: 15,684'		19. Plug Back Measured Depth 15,577'		20. Was Directional Survey Made? YES
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,954 - 15,540' Wolfcamp				21. Type Electric and Other Logs Run GAMMA

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13.375	54.50	615'	17.5	339	0	
9.675	40.00	2,612'	12.25	816	0	
7	29.00	10,748'	8.75	873	0	
4.5	13.50	15,672'	6.125	544	0	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 10,954 - 15,540'; 22 stages, 6 clusters/5 holes @ 0.40"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>10,954 - 15,540'</td> <td>13,373,420 lbs. sand</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,954 - 15,540'	13,373,420 lbs. sand
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10,954 - 15,540'	13,373,420 lbs. sand				

28. PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
05/07/2016		Flowing			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/20/2016	24	36/64		751	10,119	4130	13474
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By Donald Lemaire
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31. List Attachments DS/FORMATION TOPS/LOG
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Ava Monroe</i>	Printed Name Ava Monroe	Title Sr. Engineering Technician	Date 06/27/2016
E-mail Address amonroe@matadorresources.com			

JIMMY KONE 05 24S 28E RB 228H

30-015-43542-0000

Spud Date: 01/11/2016 @ 09:00

Target: Wolfcamp Blair Shale

TD: 15,684' MD (10,376' TVD)

FORMATION	ACTUAL
Lamar	2,501
Bell Canyon	2,566
Cherry Canyon	3,381
Brushy Canyon	4,619
Bone Springs Lime	6,064
1st Bone Spring Sand	7,044
2nd Bone Spring Carbonate	7,333
2nd Bone Spring Sand	7,813
3rd Bone Spring Carbonate	8,033
3rd Bone Spring Sand	9,011
Wolfcamp	9,353
Wolfcamp X	9,379
Wolfcamp Y	9,444
Wolfcamp B	10,038
BLAIR_GT	10,466
BLAIR_TS	10,380
BLAIR SHALE BASE	N/A
Wolfcamp D	N/A