Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED

	OMB NO. 1004-013: Expires: July 31, 201
5.	Lease Serial No. NMNM0503

SUNDRY No Do not use this abandoned well.	form for prope	REPORTS ON psals to drill or t 0-3 (APD) for su	o re-enter an
			

Do not use thi abandoned we	is form for proposals to drill (II. Use form 3160-3 (APD) for	or to re-enter an such proposals.	6. If Indian, Alle	offee or Tribe Name .
SUBMIT IN TRI	PLICATE - Other instructions	on reverse side.	7. If Unit or CA	/Agreement, Name and/or No.
Type of Well	8. Well Name an	d No. RAW UNIT 243H		
Oil Well Gas Well Oth				
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-015-435	599-00-X1		
Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310:	Ph:	Phone No. (include area code 405-228-8429	10. Field and Po PADUCA	ol, or Exploratory
Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Pa	arish, and State
Sec 12 T25S R31E NESE 244	40FSL 660FEL '		EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	DICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
2	☐ Acidize	□ Dеереп	☐ Production (Start/Resum	e) Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice		_ ~	• •	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Completions Subsequent Rep	Convert to Injection eration (clearly state all pertinent detail ally or recomplete horizontally, give so the will be performed or provide the Bo to operations. If the operation results in bandonment Notices shall be filed only inal inspection.) Ort	absurface locations and meas nd No. on file with BLM/BL a multiple completion or rec after all requirements, inclu-	ured and true vertical depths of all A. Required subsequent reports all tompletion in a new interval, a Fornding reclamation, have been complaint of the completion of the com	pertinent markers and zones. all be filed within 30 days n 3160-4 shall be filed once
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