Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011		
<u>District [</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u>	Energy, Minerals and Natural Resources		WELL API NO. 30-015-02074		
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION 1220 South St. Fra	5. Indicate Type of Lease STATE FEE			
District IV           1220 S. St. Francis Dr., Santa Fe, NM           87505	Santa Fe, NM 8	6. State Oil & Gas Lease No.			
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR, USE "APPLICA	7. Lease Name or Unit Agreement Name State 647 AC 711				
PROPOSALS.)	8. Well Number 47				
2. Name of Operator Breitburn Operating LP	9. OGRID Number 370080				
3. Address of Operator 1401 McKinney Street, Suite 2400, F	10. Pool name or Wildcat Artesia (Queen-Graysburg-San Andres)				
4. Well Location			· ·		
	from the <u>North</u> line and <u>800</u> fee				
Section <u>28</u> Township <u>1</u>	8 <u>S</u> Range <u>28E</u> NMPM Cou 11. Elevation (Show whether DR				
and the second s			and the second		
12. Check Appropriate Box to I	ndicate Nature of Notice, R	leport or Other D	Data		
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       P					
	<u>D</u>	K Final Inspection			
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>					
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>					
The location has been leveled as nother production equipment.	nearly as possible to original grou	und contour and has	been cleared of all junk, trash, flow lines and		
Anchors, dead men, tie downs an If this is a one-well lease or last $r$	emaining well on lease, the batter	ry and pit location(s	and level. ) have been remediated in compliance with fuction equipment and junk have been removed		
	have been removed. Portable ba	ases have been remo	oved. (Poured onsite concrete bases do not have		
			. All fluids have been removed from non-		
retrieved flow lines and pipelines. $\square$ If this is a one-well lease or last r	emaining well on lease: all electr	ical service poles ar	d lines have been removed from lease and well		
location, except for utility's distribution When all work has been completed, re	on infrastructure.				
SIGNATURE	TITLE: Ag	ent DAI	TE: _06/23/2016		
TYPE OR PRINT NAME Shelly Do	escher E-MAIL: shelly_doesch	er@yahoo.com PI	IONE: <u>505-320-5682</u>		
For State Use Only	0	20 0 DI Daraf	OCCIDED DATE A 124/20		

APPROVED BY: <u>flatent</u> <u>f</u> <u>flatent</u> <u>flatent</u> <u>f</u> <u>flatent</u> <u>f</u> <u>flatent</u> <u>flatent</u> <u>f</u> <u>flatent</u> <u>f</u> <u>flatent</u> <u>f</u> <u>flatent</u> <u>fl</u>

TITLE_	COMPLIANCE	OFFICEA	DATE 6/24/2016
-			