

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-24447
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BC OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 50820 MIDLAND, TX 79710		7. Lease Name or Unit Agreement Name BOGGS FEE
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>21</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>EDDY</u> County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 160825
		10. Pool name or Wildcat ESPERANZA; DELAWARE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BC OPERATING, INC. HEREBY PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL.

SEE ATTACHED PROCEDURE

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

WELL MUST BE PLUGGED BY 7/5/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE REGULATORY ANALYST DATE 7.5.2016

Type or print name SARAH PRESLEY E-mail address: spresley@bcoperating.com PHONE: 432-684-9696

For State Use Only

APPROVED BY: Robert 2 Rye TITLE COMPLIANCE OFFICER DATE 7/5/2016

Conditions of Approval (if any):

SEE COA-S ATTACHED

Boggs Fee #1

Plug & Abandon Procedure
API# 30-015-24447
Eddy County, New Mexico

This procedure is to plug and abandon the existing wellbore.

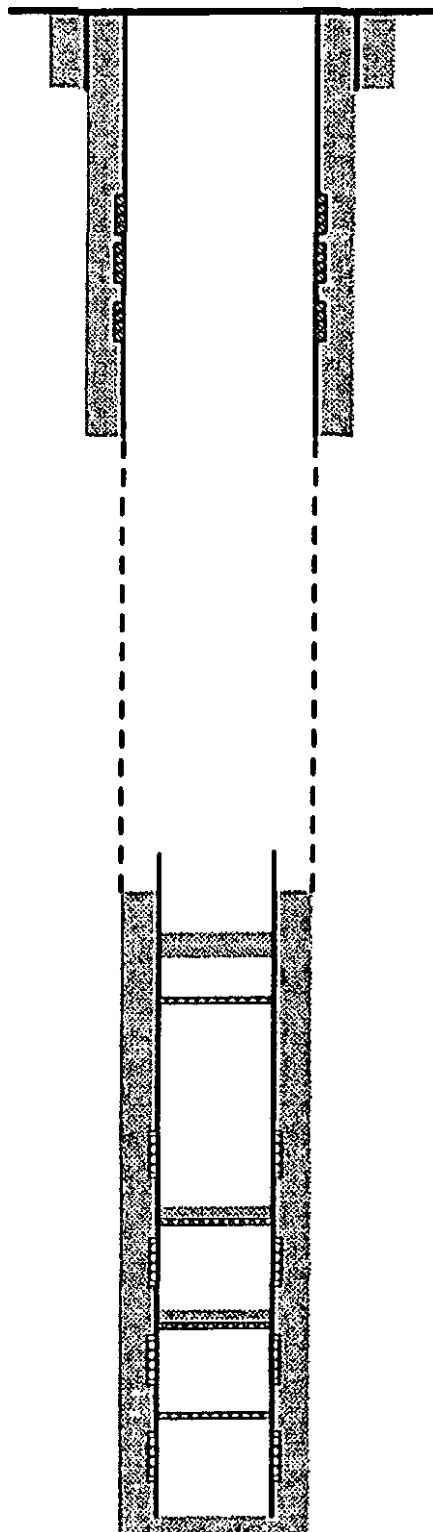
Procedure

- Pick up 2 1/8" workstring and GIH open ended to 8,150'.
- Circulate well with 9 #/gal freshwater mud.
- Spot a 100' cement plug. (25 sx)
 - 50' in and 50' out of the 5 1/2" casing stub.
 - WOC 4 hrs & tag plug.
- Pull tubing to 5,400'. (70 sx)
- Spot a 100' cement plug.
 - 50' in and 50' out of the 9 5/8" casing shoe.
 - 60% excess in the OH section.
 - WOC 4 hrs & tag plug.
- Pull tubing to 2,050'.
- Spot a 200' balanced cement plug. (80 sx)
 - Delaware top @ 2,050'.
 - Base of salt @ 1,950'.
- Pull tubing to 890'.
- Spot a 100' balanced cement plug. (40 sx)
 - Top of salt @ 890'.
- Pull tubing to 650'.
- Spot a 100' cement plug. (40 sx)
 - 50' below and 50' above the 13 3/8" casing shoe.
 - WOC 4 hrs & tag plug.
- Pull tubing to 60'.
- Cement 9 5/8" casing to surface. (25 sx)
- Pull tubing to surface and top off cement.
- Cut off wellhead 3' below ground level.
- Weld on dry hole plate on casing stub and install dry hole marker.
- Reclaim location as required.

Existing

Boggs Fee #1

Existing wellbore



13 1/2" 54.50# K55 STC @ 600'

Delaware Perfs 3,560' to 3,586' Squeezed w/150 sx

Delaware Perfs 3,804' to 3,809' Squeezed w/ ?? sx

Delaware Perfs 5,250' to 5,310' Squeezed w/50 sx

9 5/8" 36# K55 STC @ 5,354'

Casing Stub @ ± 8,100'

TOC @ 8,220'

Cement plug 9,157' to 8,931'

CIBP 9,450'

Lower Wolfcamp Perfs 9,583' to 9,873'

CIBP 10,476' w/ 35' cmt

Strawn Perfs 10,526' to 10,538'

CIBP 11,500' w/ 50' cmt

Morrow Perfs 11,514' to 11,583'

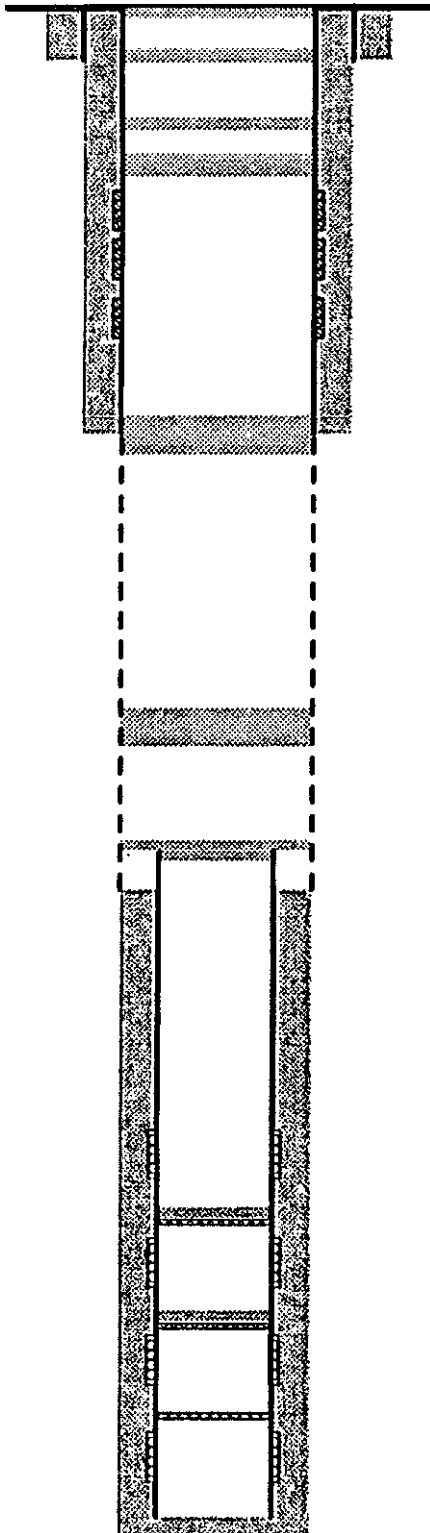
Morrow Perfs 11,790' to 11,888'

PBTD 11,909'

5 1/2" - 17# S95 LTC 8rd @ 11,960'

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Proposed



Boggs Fee #1

Plugged wellbore

Cement Plug 0' - 60' w/ 25 sx cmt

13 3/4" 54.50# K55 STC @ 600'

Cement Plug 550' - 650' w/ 40 sx cmt

Cement Plug 890' - 790' w/ 40 sx cmt

Cement Plug 2,050' - 1,850' w/ 80 sx cmt

Delaware Perfs 3,560' to 3,586' Squeezed w/ 150 sx

Delaware Perfs 3,804' to 3,809' Squeezed w/ 77 sx

Delaware Perfs 5,250' to 5,310' Squeezed w/ 50 sx

9 5/8" 36# K55 STC @ 5,354'

Cement Plug ~~5,254' - 5,354'~~ w/ 40 sx cmt

5400' to 5300'

6775 - 6675 - FILLER PLUG

Cement Plug ~~5,475' - 5,275'~~ w/ 40 sx cmt

Cement Plug 8,150' - 8,050' w/ 25 sx cmt - *Woe 4 HRS + TAG*

TOC @ 8,220'

Lower Wolfcamp Perfs 9,583' to 9,873'

CIBP 10,476' w/ 35' cmt

Strawn Perfs 10,526' to 10,538'

CIBP 11,500' w/ 50' cmt

Morrow Perfs 11,514' to 11,583'

Morrow Perfs 11,790' to 11,888'

PBTD 11,909'

5 1/2" - 17# S95 LTC Bnd @ 11,980'

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