NM OIL CONSERVATION ARTESIA DISTRICT

JUN 2 0 2016

Submit One Copy To Appropriate District	State of New Mo	exico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		WELL API NO. 30-015-35929
811 S. First St., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BGSAII	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number # 265	
2. Name of Operator ANDEM ENERGY CORPORATION		9. OGRID Number 236183	
3. Address of Operator 2700 Post Dak Blud. Ste. 1000, Houston, TX 77056 Loco Hills OLI-GB-SA 4. Well Location			
Unit Letter M: 511 feet from the 5 line and 317 feet from the W line			
Section 1. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT	ENTION TO: PLUG AND ABANDON	SUB:	SEQUENT REPORT OF: K
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. □ PAND A 💆 □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ТЈОВ 🗌
OTHER: Description Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other material	s have been removed. Portable b	ases have been remo	ved. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.	ramaining wall on lease; all electr	ical service notes an	d lines have been removed from lease and well t
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE L'ACBERT TITLE POQ. Specialist DATE 6/15/16			
TYPE OR PRINT NAME L. KIKi Lockett E-MAIL: KiKilatsenergy. com PHONE: 713-987-7326			
For State Use Only			
APPROVED BY: flatel L. Ly	TITLE (OMALIANCE OF	Fieel DATE 6/24/2016