Submit 1 Copy To Appropriate District Office	State o	f New Me	exico		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Mineral		IA DISTRICT	WELL API NO.	Revised July 18, 2013
District II - (575) 748-1283	OIL CONSER	VATARA	I DIVI <b>SION</b>	30-015-41070	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 Sou	th St. First	acks Dr.	5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460		C- ND (O	7505	6. State Oil & Gas Leas	FEE ⊠ se No
1220 S. St. Francis Dr., Santa Fe, NM 87505		R	ECEIVED		
SUNDRY NOT	TICES AND REPORTS (			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			KAISER 18H		
1. Type of Well: Oil Well  Gas Well  Other				8. Well Number #14	
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.				9. OGRID Number 277558	
3. Address of Operator				10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso (51120)		
4. Well Location					
Unit Letter H : 1740 feet from the NORTH line and 800 feet from the EAST line					
Section 18 Township 18-S Range 27-E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3289' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A					
PULL OR ALTER CASING			CASING/CEMENT		
DOWNHOLE COMMINGLE	="				
CLOSED-LOOP SYSTEM   OTHER:	<u>}</u>		OTHER: PAY	ADD WORKOVER	M
13. Describe proposed or completed of			and give pertinent dates,	including estimated date of star	ting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
LIME ROCK has completed a payadd workover on this Yeso oil well as follows: On 6/20/16, MIRUSU. TOH w/rods, pump,					
& tbg. W/5-1/2"RBP @ 3060' & 5-1/2" PKR @ 3030', PT RBP to 2000 psi-OK & 5-1/2" csg to 2000 psi-OK. RDWOU. Set 5-1/2" CBP @ 3430'. (Existing Yeso perfs are @ 3080'-3417' & 3480'-4190'). On 6/27/16, treated existing Yeso perfs 3080'-					
3417' w/1500 gal 15% HCL & fraced w/282,420# 40/70 Arizona sand in slick water.					
Set 5-1/2" CBP @ 3060' & PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper Yeso @ 2840'-3036' w/1-0.42" spf. Total 29					
holes. Treated w/1500 gal 15% HCL acid & fraced new Yeso perfs w/29,360# 100 mesh & 214,820# 40/70 Arizona sand in					
slick water.					
On 6/28/16, MIRUSU. CO after	frac, & drilled out CBP	's @ 3060'	& 3430', & CO to	PBTD4240'. On 6/30/1	6, landed 2-7/8"
6.5# L-80 tbg @ 4197'. Ran pu	mp & rods. Released of	completion	rig on 7/1/16. Co	mpleted the well as a s	ingle Yeso oil well.
Spud Date: 3/4/13	<del> </del>		Release Date: 3/14	<del></del>	<del> </del>
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE W.la	Vippin II	ΓLE <u>Petro</u>	leum Engineer - Ag	ent DATE 7/6	/16
Type or print name Mike Pip	o <u>pin</u> E-r	nail address	s: mike@pippi	nllc.com PHONE:	505-327-4573
For State Use Only					
APPROVED BY:	_ TIT	LE LE	'Geologi	Stil DATE	2/12/16
Conditions of Approval (if any):	***			<del></del>	