Form 3160-5

## UNITED STATES

Operator
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						FORM APPROVED OMB NO, 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM0503  6. If Indian, Allottee or Tribe Name		
					O, 11 Hidian, Finonce	O TING NAME	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891005247X		
Type of Well  ☐ Gas Well  ☐ Other      Oil Well  ☐ Gas Well  ☐ Other					8, Well Name and No. COTTON DRAW UNIT 239H		
Name of Operator Contact: MEGAN MORAVEC     DEVON ENERGY PRODUCTION CO EMail: Megan.Moravec@dvn.com					9. API Well No. 30-015-43270-0	9. API Well No. 30-015-43270-00-X1	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	o. (include area code) 10. Field and Po 52-3622 PADUCA			Exploratory			
4. Location of Well (Footage, Sec.,			11. County or Parish,	and State			
Sec 13 T25S R31E NWNW 200FNL 660FWL					EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	IOTICE, I	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	Acidize	☐ Dee	epen 🔲 Produ		ction (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	☐ Frac	ture Treat	☐ Reclai	nation	□ Well Integrity	
№ Subsequent Report	☑ Subsequent Report ☐ Casing Repair		v Construction	☐ Recon	•	☑ Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans		and Abandon		orarily Abandon	Drining Operations	
	Convert to Injection	D Pług	<u> </u>	☐ Water			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Ai determined that the site is ready for f	ally or recomplete horizontally, girk will be performed or provide it for perations. If the operation resubandonment Notices shall be filed inal inspection.)	ive subsurface ne Bond No. of Its in a multipl only after all	locations and measur a file with BLM/BIA. e completion or recor requirements, includi	ed and true Required s inpletion in a ng reclamati	vertical depths of all pertical depths of all perticals and the second of the second o	nent markers and zones.  Elled within 30 days  60-4 shall be filed once  and the operator has	
(8/16/15-8/18/15) Spud @ 22 771.1?. Lead w/ 805 sx ClC, y PT BOPE @ 250/3000 psi, P 30 min, OK.	/ld 1.34 cu ft/sk. Displace ai	nd circ 76 b	blscPrittosurf. 14	JC @ sur	C, set @ f. 0 psi for	OIL CONSERVATION ARTESIA DISTRICT	
(8/20/15-8/22/15) TD 12-1/4? hole @ 4325?, RIH w/ 95 its 9-5/8? 40# J-55 csg, set @ 4310.2?. Lead w/ 895 sx ClC, yld 1.87 cu ft/sk. Tail w/ 430 sx ClC, yld 1.33 cu ft/sk. Disp w/ 323 bbls FW. Circ 80 bbls cmt p surf. PT csg to 1500 psi for 30 min, OK.						JUL 1 2010	
(9/1/15-9/7/15) TD 8-3/4? hole @ 15261?. RIH w/ 345 jts 5-1/2? 17# P-110RY, set @ 15261?. 1st stage cmt lead w/ 955 sx CIC, yld 2.30 cu ft/sk. Tail w/ 1385 sx CIC, yld 1.23 cu ft/sk. Drop DVT opening tool, DVT set @ 4506.8%. Disp w/ 352 bbls displacement. TOC @ 5333?. 2nd stage lead w/ 205 sx CIC,							
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission #31  For DEVON ENERGY nitted to AFMSS for processi	PRODUCT	ON CO LP. sent to	o the Carls	bad/ /		
Nume(Printed/Typed) MEGAN MORAVEC				ATORYAN	VALYSE	e noni	
Signature (Electronic S	Signature (Electronic Submission)			15	EVIED FOR I	XEGORD /	
Signature (Electronic Submission) Date 09/28/2015   THIS SPACE FOR FEDERAL OR STATE OF FICE					SEOCT 26/21	61 1/6 1	
				1,9	mnw /t	HARRY WY	
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Office		CARLSBAD FYLD OF	FICE	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cri	ime for any pe	rson knowingly and v	villating to a	nake to any department or	agency of the Unified	
** BLM REV	ISED ** BLM REVISED	** BLM RE	VISED ** BLM	REVISE	D ** BLM REVISE	D **	

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## Additional data for EC transaction #317927 that would not fit on the form

## 32. Additional remarks, continued

yld 2.82 cu ft/sk. Tail w/ 50 sx CIC, yld 1.33 cu ft/sk. Disp w/ 104.5 bbls displacement. ETOC @ 829?; RR @ 00:00.