

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-24447
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BC OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 50820 MIDLAND, TX 79710		7. Lease Name or Unit Agreement Name BOGGS FEE
4. Well Location Unit Letter I : 1980 feet from the SOUTH line and 990 feet from the EAST line Section 21 Township 22S Range 27E NMPM EDDY County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 160825
		10. Pool name or Wildcat ESPERANZA; DELAWARE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BC Operating, Inc. hereby proposes to temporarily abandon the subject well as follows:

1. MIRU pulling unit, install BOP's, and pull production tubing
2. Set CIBP @ +/-3,510' and dump bail 35' of cement on top of CIBP. Note that top existing perforation is at 3,560'.
3. GBIH with production tubing and circulate well with fresh water containing 1% KCL.
4. Perform mechanical integrity pressure test on casing and obtain chart.
5. Leave well temporarily abandoned.

TA status may be granted after a successful MIT test is performed.
Contact the OCD to schedule the test so it may be witnessed.

LAST PROD 6/1/2001

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE REGULATORY ANALYST DATE 7.14.2016

Type or print name SARAH PRESLEY E-mail address: spresley@bcoperating.com PHONE: 432-684-9696

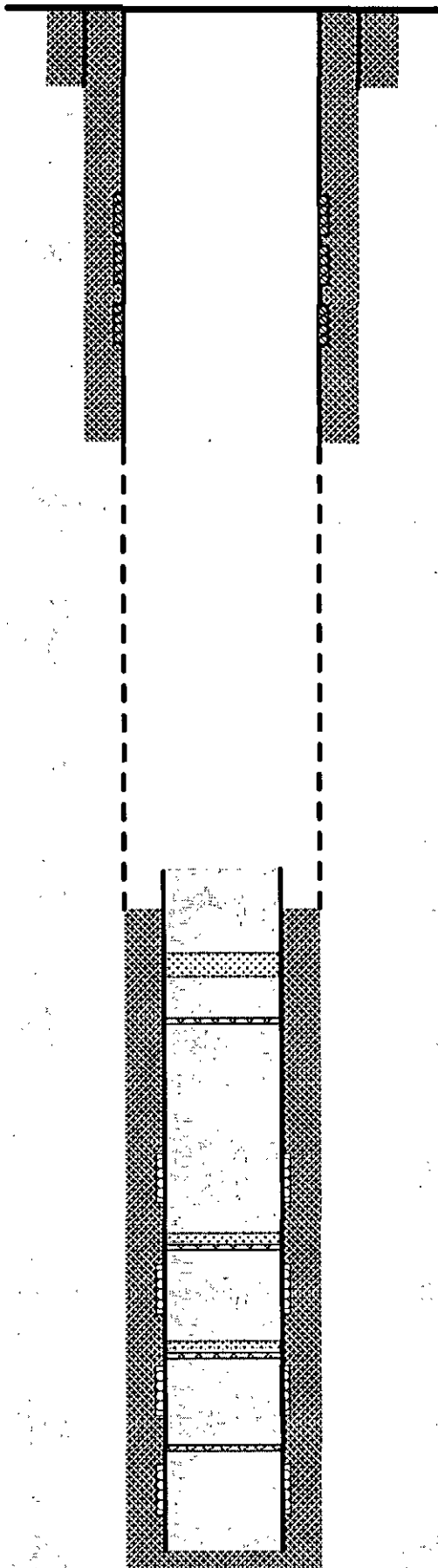
For State Use Only

APPROVED BY: Reynolds / NAB TITLE COMPLIANCE OFFICER DATE 7/14/16

Conditions of Approval (if any):

Boggs Fee #1

Existing wellbore



13 3/4" 54.50# K55 STC @ 600'

Delaware Perfs 3,560' to 3,586' Squeezed w/150 sx

Delaware Perfs 3,804' to 3,809' Squeezed w/ ?? sx

Delaware Perfs 5,250' to 5,310' Squeezed w/50 sx

9 5/8" 36# K55 STC @ 5,354'

Casing Stub @ ± 8,100'

TOC @ 8,220'

Cement plug 9,157' to 8,931'

CIBP 9,450'

Lower Wolfcamp Perfs 9,583' to 9,873'

CIBP 10,476' w/ 35' cmt

Strawn Perfs 10,526' to 10,538'

CIBP 11,500' w/ 50' cmt

Morrow Perfs 11,514' to 11,583'

Morrow Perfs 11,790' to 11,888'

PBTD 11,909'

5 1/2" - 17# S95 LTC 8rd @ 11,960'