

Submit & Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
NM OIL CONSERVATION
Geological, Mineral and Natural Resources
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
JUL 19 2016

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-25054
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name COYOTE STATE
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u>		8. Well Number <u>11</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>-3827' GR</u>		9. OGRID Number <u>240974</u>
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy is requesting to TA this well for a period of 5 years. The cost to bring this well back online at this time cannot be justified at current oil prices.

Plan:

Remove production equipment, set CIBP @ 3800', and perform MIT. Current wellbore diagram attached.

TA status may be granted after a
successful MIT test is performed.
Contact the OCD to schedule the test
so it may be witnessed.

Spud Date:

LAST PROD 4/4/2015

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE OPERATIONS ENGINEER DATE 07/14/2016

Type or print name JOHN SAENZ E-mail address: jsaenz@legacyp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 7/19/16

Conditions of Approval (if any):

Wellbore Schematic (From Surface to TD)

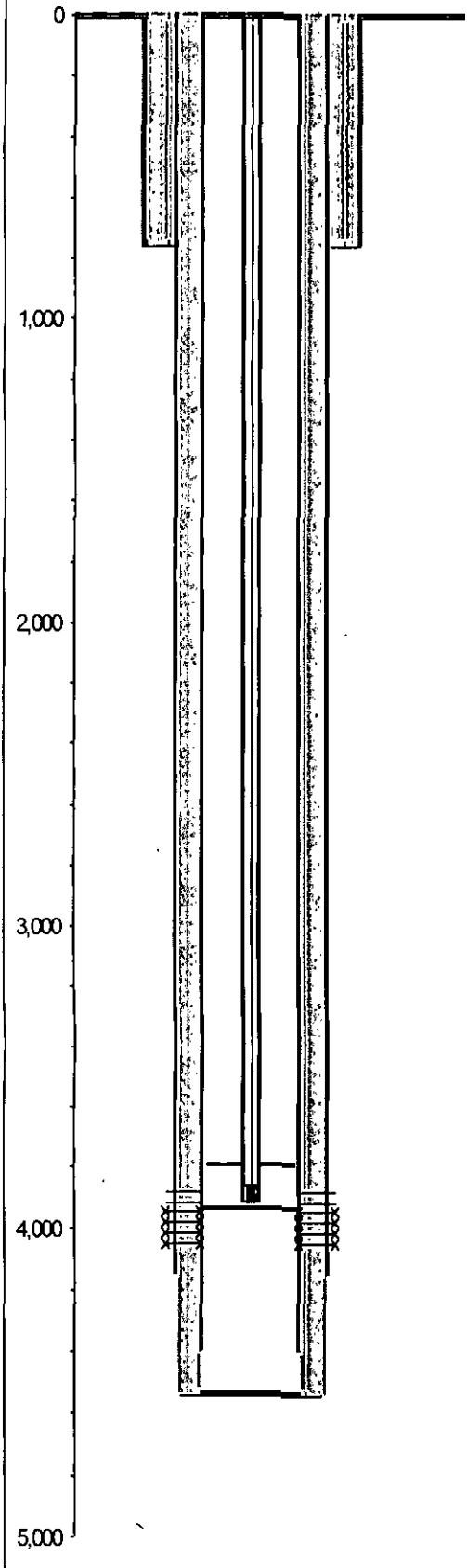
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COYOTE ST # 11

BOLO ID: 300448.11

API # 3001525054



330 FNL & 990 FWL	GL Elev: 3,827.00	KOP:	
Section 36, Township 17S, Range 31E		EOC:	
County, State: EDDY, NM		Fill Depth:	
Aux ID: 148380		PBTD:	3,935.00
KB = ; DF = ; All Depths Corr To:		TD:	4,530.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	750.00	10/27/1984
7.8750	750.00	4,530.00	11/8/1984

Surface Casing

Date Ran: 10/26/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	1	8.6250	24.00	J55	750.00	0.00	750.00

Intermediate Casing

Date Ran:

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250			4,150.00	0.00	4,150.00

Production Casing String 1

Date Ran: 11/8/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	1	5.5000	15.50	J55	4,396.00	0.00	4,396.00

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
500	c		8.625	12.250	0.00	750.00	Circ
1450	c		5.500	8.625	0.00	4,530.00	Circ

Zone and Perfs

GRAYBURG SAN ANDRES

Comments / Completion Summary

COG 2012
 Original Lease Name = Phoenix State #1
 Spud: 10/26/1984, Orig TD = 4530
 Comp 01/03/1985. PA 04/01/1985

 Name Change From Phoenix St #1 to Coyote State #11 05/13/2003

 Re-Enter 05/19/2003, Comp 06/26/2003

 Frac 3883-3921, 162,226# snd, 1613 bbls 40# gel

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,883.00	3,921.00	QUEEN	A	12/27/1984			10
3,944.00	3,983.00	QUEEN	PA	12/27/1984	4/1/1985		10
4,018.00	4,051.00	SAN ANDRES	PA	12/27/1984	12/29/1984		9

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
3,935.00	3,936.00	CIBP	5.500	Yes	4/1/1985

Tubing String 1

Date Ran: 11/17/2009

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	120	2.8750	6.50	J55	3,723.95	0.00	3,723.95
Tubing	1	2.8750			2.00	3,723.95	3,725.95

Marker joint

Tubing	2	2.8750	6.50	J55	62.05	3,725.95	3,788.00
Tubing Anchor	1	5.0000			2.80	3,788.00	3,790.80
Tubing	4	2.8750	6.50	J55	124.52	3,790.80	3,915.32
Seat Nipple	1	2.8750			1.10	3,915.32	3,916.42

Wellbore Schematic (From Surface to TD)

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COYOTE ST # 11

BOLO ID: 300448.11

API # 3001525054

Rod String 1

Date Ran: 11/17/2009

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			26.00	0.00	26.00
<i>polish rod w/ 1.5 x 16' liner</i>							
Pony Rods	1	0.8750			6.00	26.00	32.00
<i>rod sub</i>							
Rods	12	0.8750		T66Tr	300.00	32.00	332.00
Rods	138	0.7500		T66Tr	3,450.00	332.00	3,782.00
Rods	4	1.0000		N97	100.00	3,782.00	3,882.00
On-Off Tool	1	1.0000			1.00	3,882.00	3,883.00
<i>right hand back off tool</i>							
Other	1	1.0000			1.00	3,883.00	3,884.00
<i>pump lift sub</i>							
Pump	1	1.5000			16.00	3,884.00	3,900.00
<i>2.5 x 1.5 x 16 RHBC</i>							
Strainer	1	1.2500			1.00	3,900.00	3,901.00