Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

NMLC062376

	OND NO. IX	JU#-	vio
	Expires: July	31,	201
ase	Serial No.		

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use thi	s form for proposals to I. Use form 3160-3 (APL	drill of to	roposals. OCI		ı				
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev			If Unit	or CA/Agreer	ment, Name and/or No.		
1. Type of Well Soli Well Gas Well Other						8. Wcll Name and No. FREEWAY FEDERAL COM 2H			
Name of Operator Contact: PAM CORBETT CHI OPERATING INCORPORATED E-Mail: pamc@chienergyinc.com						9. API Well No. 30-015-42569-00-X1			
· [F			3b. Phone No. (include area code) Ph: 432-685-5001 Fx: 432-687-2662			10. Field and Pool, or Exploratory UNDESIGNATED			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. Coun	11. County or Parish, and State			
Sec 30 T19S R30E Lot 1 330F			EDDY COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	NATURE	OF NOTIC	CE, REPORT, O	OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	P	Production (Start/Resume)		☐ Water Shut-Off		
•	☐ Alter Casing	☐ Frac	ture Treat	□R	eclamation		■ Well Integrity		
Subsequent Report	Casing Repair	□ New	Construction	n 🗆 R	tecomplete		Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abando		□ Temporarily Abandon		Diffing Operations		
	☐ Convert to Injection	onvert to Injection			-				
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for fi Spud well @ 2:30 pm 10/10/14/10/11/14 TD 26" Suface hole (operations. If the operation re- pandonment Notices shall be file and inspection.) 4 347'. Ran 20", 94#, J-	sults in a multipled only after all	e completion of requirements, i	r recompletion recluding recluding recluding recluding recluding recluding recluding the recluding recludi	on in a new interval amation, have bee	l, a Form 316	0-4 shall be filed once		
surf, ran temp survey, TOC @ 135'. Fill back side of 20" csg with cement through 1" tubing. WOC 24 hrs.						ONSERVATION			
10/15/14 Test 20" casing and	BOP to 500psi.						SIA DISTRICT		
10/18/14 TD 17 1/2" 1st intermediate hole @ 1539'. Run 13 3/8", 54.4# J-55 csg. DV Tool set @ JUL 19 2016 407'. Pumped Class C cement, 1st stage with 1170' sx (364 bbls) of lead and 200 sx (47.7 bbls) of tail. Pumped 2 stage of cement through DV tool with 460 sx (109.7 bbls) and lost circ.									
, ,	ū	ccepte				RE	CEIVED		
14. I hereby certify that the foregoing is Com Name (Printed/Typed) CLIF MAN	true and correct. Electronic Submission #: For CHI OPERAT amitted to AFMSS for proce	341717 verifie	MOCD d by the BLM DRATED, set SCILLA PER	l Well Infor	mation System Irlsbad 3/2016 (16PP146	55SE)			
<u> </u>		-							
Signature (Electronic S	ubmission)		Date Of	CCERT	ED FOR R	ECORD			
	THIS SPACE FO	R FEDERA	L OR STA	TE OFFI	CE USE				
APPROVED BY ACCEPT	ED mustufa	Hague	(B_M •Title	PETR(LEUM ENG	NEER	Date 07/14/2016		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office Carl	BUREAU C	F LAND MANAG	SEMENT CICE			

Office Carlsbacarishad FIFI D OFFICE Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #341717 that would not fit on the form

32. Additional remarks, continued

10/20/14 Ran Temp survey, TOC @ 290'. Filled back side of 13 3/8" casing with cement through 1" tubing. WOC 24 hrs.

10/21/14 Tested BOP and Casing to 2000 psi.

10/28/14 TD 12 1/4" 2nd intermediate hole @ 3651'. Ran 9 5/8", 40#, J-55 casing. DV tool @ 1804'. Pumped 1st stage of Class C cement with 1000 sx (343.7 bbls) of lead and 200 sx (47.3 bbls) of tail and circ 167 sx to surface. Cement fell. Ran temp survey. TOC @ 120'. Filled back side of 9 5/8" casing with cement through 1" tubing. WOC for 24 hrs.

10/30/14 Test casing and BOP to 2000 psi.

11/3/14 Drilled 8 3/4" hole to KOP @ 7600'.

11/4/14 Drilled 8 3/4 curve to 8477'-TMD, 8229' TVD.

11/13/14 TD We;; @ 12,691' TMD, 8331' TVD @ 5:00pm

11/16/14 Ran 5 1/2", 17#, P-110 casing from TD to surface. Pumped Class H cement with 1700 sx (623 bbls), of lead and 1100 sx (258 bbls) of tail. Circ 300 bbls of cement to surface. 11/18/14 Rig Release @ 6:00 pm.





Freeway Federal Com 2H Sundry 341717

5 messages

Haque, Mustafa <mhaque@blm.gov> To: Pam Corbett <pamc@chienergyinc.com> Thu, Jun 23, 2016 at 11:26 AM

Hello,

I am going through the subsequent report and I was wondering if you can please tell me what was the TOC for the surface and intermediate casing after cement was pumped through 1" tubing.

Thank You-Hague

Regards,

Mustafa Hague Petroleum Engineer **Bureau of Land Management** 620 E Greene St. Carlsbad, NM-88220 Office: (575)-234-5971

Pam Corbett < PamC@chienergyinc.com> To: "Haque, Mustafa" <mhaque@blm.gov> Mon, Jun 27, 2016 at 6:03 PM

Hello,

I have the following:

20" csg at 347', did not circ, pump 6 stgs cmt with 1", cement at surface

13-3/8" 54.5# J55 csg at 1539', TOC 300' by temp and 1" pipe (inside surface)

9-5/8" 40# j55 csg set at 3651' (12-1/4" hole) cement, TOC at 120', 1" to surface

If you need additional information please let me know.

Thank you,

Pam Corbett

432-685-5001

432-661-8360 cell

* CHI Operating, Inc.

From: Haque, Mustafa [mailto:mhaque@blm.gov]

Sent: Thursday, June 23, 2016 12:27 PM

To: Pam Corbett

Subject: Freeway Federal Com 2H_Sundry 341717

[Quoted text hidden]

Haque, Mustafa <mhaque@blm.gov> To: Pam Corbett <PamC@chienergyinc.com> Thu, Jun 30, 2016 at 8:03 AM

Hello Pam,

There are two other casing strings that was proposed in the APD - 7" 26# P110 and 4.5" 11.6# P110. I don't have any information regarding their setting depth and the TOC. I was wondering if you can please help me with that.

Thank You-Haque

Regards,

Mustafa Haque Petroleum Engineer Bureau of Land Management 620 E Greene St. Carlsbad, NM-88220 Office: (575)-234-5971

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Pam Corbett <PamC@chienergyinc.com> To: "Haque, Mustafa" <mhaque@blm.gov> Fri, Jul 8, 2016 at 11:57 AM

Hello Haque,

I apologize for the late response.

I spoke to our Field Supervisor.

He said the 5-1/2" casing was run in place of the 7" intermediate to cover the same interval, and the 4-1/2" liner. We submitted a sundry requesting the change, but he said they also contacted the BLM as well.

I will be out this afternoon for an appointment, but if you need to contact me I will be back in the office on Monday all week.

Thank you,

Pam Corbett

432-685-5001 office

432-661-8360 ceil

From: Haque, Mustafa [mailto:mhaque@blm.gov]

Sent: Thursday, June 30, 2016 9:03 AM

To: Pam Corbett

Subject: Re: Freeway Federal Com 2H_Sundry 341717

[Quoted text hidden]

Haque, Mustafa <mhaque@blm.gov> To: Pam Corbett <PamC@chienergyinc.com> Thu, Jul 14, 2016 at 9:01 AM

Thank you Pam!

Regards,

Mustafa Haque Petroleum Engineer Bureau of Land Management 620 E Greene St. Carlsbad, NM-88220 Office: (575)-234-5971

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