Submit One Copy To Appropriate District Office District 1  NM OLL CONSERVATION OFFICE OF NEW Me	xico Form C-103
Office  District I  1625 N. French Dr., Hobbs, NM 88240  NM 88240  182016	ral Resources Revised November 3, 2011 WELL API NO.
WIL FOIL CONCEDIATION	DIVICIONI   30-003-01204
District III -1220 South St. Fran	cis Dr.  5. Indicate Type of Lease  STATE FEE
2210111111	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	7. Lease Name or Unit Agreement Name McDermott 30 COM
1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other	8. Well Number 001
Name of Operator     Jack J. Grynberg	9. OGRID Number 11492
3. Address of Operator 3600 S. Yosemite St., Suite 900 Denver, CO 80237	10. Pool name or Wildcat Pecos Slope - ABO
4. Well Location	
Unit Letter A: 990 feet from the North line and 660 feet from the East line	
Section 30 Township 6 South Range 25 East NMPM County Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3780 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Re	port or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB
TOLE ON ALTER OAGING G MOETH LE COMME	<del>_</del>
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
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When all work has been completed return this form to the appropriate District office to schedule an inspection.	
SIGNATIVE A STATE OF THE STATE	DATE: 11 AL AL ALIA
SIGNATURE COLL TITLE R	egulatory ManagerDATE _July 11, 2016_
	_r.edelen@grynberg.com PHONE:303 850-7490_
For State Use Only	
APPROVED BY: falut   bal title conflimmet of file DATE 7/20/2016	
Conditions of Approval (if any):	•

READY FOR RECEASE