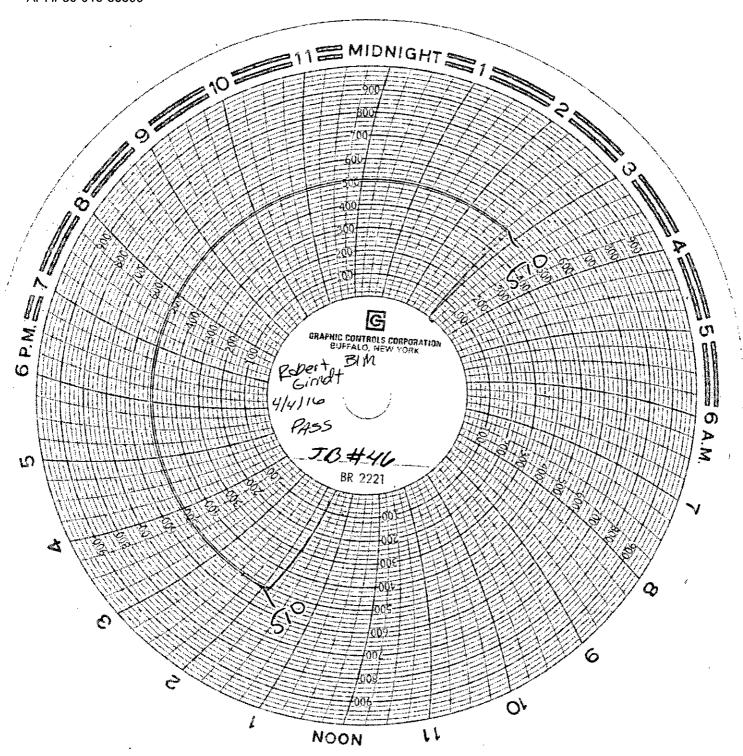
Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

в	5. Lease Serial No.							
SUNDRY Do not use thi	NMNM2747 If Indian, Allottee or Tribe Name							
abandoned wel								
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	8. Well Name and No. JACKSON B 46							
Name of Operator BURNETT OIL COMPANY IN	9. API Well No. 30-015-36306-00-S1							
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	3b. Phone No. (include area code) Ph: 817583187 CONSERVATION			10. Field and Pool, or CEDAR LAKE	Exploratory			
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)	ARTESIA DIST		11. County or Parish, a	nd State		
Sec 24 T17S R30E SWNW 23	JUL 2 2 2016			EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATUREUF	NOTICE, RI	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Dec;	pen Production (Sta		ion (Start/Resume)	☐ Water Shut-Off		
1 voice of intent	☐ Alter Casing	☐ Frac	ture Treat	□ Reclama	ition	■ Well Integrity		
Subsequent Report Subsequent Re	☐ Casing Repair	☐ New Construction		□ Recomp	lete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	▼ Tempor	arily Abandon			
	☐ Convert to Injection	_ -		☐ Water D	isposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4/4/16 - MIRU PARKER KILL TRUCK, HOOKED UP CHART RECORDER, PRSSURED UP CASING TO 520 PSI, WAITED THIRTY MINUTES, PRESSURE HELD TESTED GOOD. ROBERT GIRNT WITH BLM WITNESSED TEST. Closed well Head. Well TA on 4/4/16. (Note: Justification provided on NOI approved 3/22/16. No perfs in well bore)								
MIT Test Attached								
	TA EXP	ires	2-22-	. 2017	Accepted to NMO	or record CD AST + 126/16		
14. I hereby certify that the foregoing is	Electronic Submission #3	343324 verifie OIL COMPAN	d by the BLM We Y INC, sent to the	ell Information	System			
Com	mitted to AFMSS for proce	essing by PRI	CILLA PEREZ	on 06/30/2016	(16PP0549SE)			
Name (Printed/Typed) LESLIE G	Title REGU	LATORY CO	ORDINATOR					
Signature (Electronic S	ubmission)		Date 06/28/2	2016				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE			
Approved By ACCEPT	(BLM Approver Not Specified) Title		Date 07/20/2016					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	Office Carlsbad						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ke to any department or a	gency of the United		



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

- A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.

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- a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing.
- b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
- c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

- Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram
 with all perforations and CIBP's and tops of cement on CIBP's.
- 2. Describes the temporary abandonment procedure.
- 3. Attaches a clear copy or the original of the pressure test chart.
- 4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

Jackson B 46 30-015-36306

1. Well may be approved to be TA/SI for a period of 12 months or until Date: 02/22/2017 after successful MIT and subsequent report is submitted.