Desirial 1 Electron District Distric	Submit One Copy To Appropriate District Office	State of New Me	xico	Form C-103	
District Six Prince Policy Santa Policy Policy Santa Policy Policy	District I				
Signature State	District II	District II		1	
Santa Fe, NM 87505 Santa F		011 b. 1 400 be, 1 1100 be, 1 1111 00210		5. Indicate Type of Lease	
120 S.S. Fancia Dr., Saved Fr., NM 1795 17. Lease Name or Unit Agreement Name SYSTOS 17. Lease Name Name SYSTOS 17. Lease Name Name SYSTOS 17. Lease Name SYSTOS 17. Le	1000 Rio Brazos Rd., Aztec, NM 87410	1000 Rio Brazos Rd., Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR RPOORALS TO DRILLO ROT DOEPERO PLEG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Gold Well Gas Well Other 8. Well Number 1H 2. Name of Operator 9. OGRID Number 6137 3. Address of Operator 9. OGRID Number 6137 3. Address of Operator 9. OGRID Number 6137 4. Well Location 10. Pool name or Wildcat WILDCAT; BONE SPRING 4. Well Location Unit Letter N: 350 feet from the SOUTH line and 1660 feet from the WEST line Section 2 Township 268 Range 31E NMFM County EDDY 3240 GL 11. Elevation (Show whether PR, R.R. R.T. GR, etc.) 3240 GL 2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING ALTERING CASING PAND A PAND A PULL OR ALTER CASING MULTIPLE COMPL SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE ORILLING OPINS PAND A PAND A PULL OR ALTER CASING MULTIPLE COMPL BLOCATION FOR COUNTING OPINS PAND A PAND A	1220 S. St. Francis Dr., Santa Fe, NM		o. State Off & Gas Lease No.		
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FULG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS)				7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil Well: Gas Well Other S. Well Number H.	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
DEVON ENERGY PRODUCTION CO LP 3. Address of Operator PO BOX 250, ARTESIA, NM 88211 4. Well Location Unit Letter N: 350 feet from the SOUTH line and 1660 feet from the WEST line Section 2 Township 26S Range 31E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3240 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ASANDON CALMOSE PLANS CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ASANDON CASING/CEMENT JOB OTHER: OTHER: A stel below ground identification marker plate is welded to the top of the plugged wellhead, buried at least 3' below surface with GPS coordinates as follows: 132.0657578, 103.752121 NAD83. (PICTURE ATTACHED): It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OLARTER/OLA	1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number 1H	
10. Pool name or Wildcat POBOX 250, ARTESIA, NM 88211		THON GO I D			
PO BOX 250, ARTESIA, NM 88211 WILDCAT, BONE SPRING					
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Section 2 Township 26S Range 31E NMPM	4. Well Location				
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:					
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A OTHER: & Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel below ground identification marker plate is welded to the top of the plugged wellhead, buried at least 3' below surface with GPS coordinates as follows: \(\frac{132.0657578}{32.0657578}\), \(\frac{103.752121 \text{ NAD83}}{3.0752121 \text{ NAD83}}\), \(\frac{PICTURE ATTACHED}{10.0710 \text{ NATE}}\). It shows the \(\frac{OPERATOR NAME}{OPERATOR NAME}\), \(LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. There is also an active well on this location padSnapping 2 St 1Y, 30-015-39104. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All intella bolts and other materials have been addressed as per OCD rules. Pipelines and flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedu	NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:	
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