

# NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-104

Revised August 1, 2011

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUL 25 2016  
Submit one copy to appropriate District Office  
**RECEIVED**  
☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 6/25/16
<sup>4</sup> API Number 30-015-43187	<sup>5</sup> Pool Name Paduca; Bone Spring	<sup>6</sup> Pool Code 96641
<sup>7</sup> Property Code 314983	<sup>8</sup> Property Name Belgian 15 Fed Com	<sup>9</sup> Well Number 1H

## II. <sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	15	25S	31E		14	South	1610	East	EDDY

## <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	25S	31E		268	North	2000	East	EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 6/25/16	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

## IV. Well Completion Data

<sup>21</sup> Spud Date 10/2/15	<sup>22</sup> Ready Date 6/25/16	<sup>23</sup> TD 15030 10342	<sup>24</sup> PBTB 14920	<sup>25</sup> Perforations 10582 - 14833	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	855'	920 sx CIC; Circ 114 bbls		
12-1/4"	9-5/8"	4310'	1615 sx CIC; Circ 0		
8-3/4"	5-1/2"	15,007'	1938 sx cmt; Circ 0		
	Tubing: 2-7/8"	9693'			

## V. Well Test Data

<sup>31</sup> Date New Oil 7/4/16	<sup>32</sup> Gas Delivery Date 7/4/16	<sup>33</sup> Test Date 7/4/16	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 1638 psi	<sup>36</sup> Csg. Pressure 1694 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 617 bbl	<sup>39</sup> Water 1300 bbl	<sup>40</sup> Gas 1422 mcf		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Linda Good</i>		OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i>	
Printed name: Linda Good		Title: <i>Bus Op Spec-Adv</i>	
Title: Regulatory Specialist		Approval Date: <i>7-28-16</i>	
E-mail Address: Linda.Good@dmn.com		Provide signature page for survey	
Date: 7/22/2016	Phone: 405-552-6558		

Pending BLM approvals will subsequently be reviewed and scanned

**CONFIDENTIAL****NM OIL CONSERVATION**

ARTESIA DISTRICT

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 25 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****RECEIVED****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE – Other instructions on page 2.**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Devon Energy Production Company, L.P.

## 3a. Address

333 West Sheridan, Oklahoma City, OK 73102

## 3b. Phone No. (include area code)

405-228-4248

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

14' FSL &amp; 1610' FEL Unit O, Sec 15, T25S, R31E

268' FNL &amp; 2000' FEL Unit B, Sec 15, T25S, R31E

PP: 57' FSL &amp; 1901' FEL

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

Belgian 15 Fed Com 1H

## 9. API Well No.

30-015-43187

## 10. Field and Pool or Exploratory Area

Paduca; Bone Spring

## 11. Country or Parish, State

EDDY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Completion Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

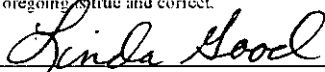
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/13/15-6/25/16: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 3260'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,582'-14,833'. Frac totals 3496.5 gals acid, 5,432,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 14,920'. CHC, FWB, ND BOP. RIH w/305 jts 2-7/8" L-80 tbg, set @ 9693'. TOP.

## 14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Linda Good



Title Regulatory Specialist

Signature

Date 7/22/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pending BLM approvals will  
subsequently be reviewed  
and scanned