District	
1625 N. French Dr., Hobbs, NM 88240	
District 11	
811 S. First St., Artesia, NM 88210	
District III	
1000 Río Brazos Rd , Aztec, NM 87410	
District IV	
1220 S. St. Francis Dr., Santa Fe, NM 872	50:

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State of New Mexico Energy, Minerals & Natural Resources
ARTESIA DISTRICT
Revised August 1, 2011

JUSDom of e 2016 appropriate District Office

AMENDED REPORT

220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NI	M 87505	RECE					
	I.	REQU	EST FO	R ALL	OWABLE	AND AUTH	ORIZATION	TÖTKANSP	ORT			
¹ Operator n	ame and a						² OGRID Nur	nber				
Apache Corpo	oration							873				
303 Veterans Midland TX 7		ane Suite 10	00				³ Reason for F NW 06/08/16	iling Code/ Effect	ive Date			
⁴ API Numb	er	5 Pool	Name					⁶ Pool Code				
30-015	-43268			CEDA	AR LAKE; GL	ORIETA-YES	0	(96831]			
⁷ Property C [308	ode 720]	* Proj	erty Nan	ie	LEE FED	ERAL	⁹ Well Number 43					
IL ¹⁰ Sur	face Lo	cation										
Ul or lot no.			Range	Lot Idn	Feet from the	North/South Li	ne Feet from the	East/West line	County			
М	17	17S	31E		240	SOUTH	380	WEST	EDDY			
¹¹ Bo	ttom Ha	le Locatio	n									
UL or lot no.			Range	Lot Idn	Feet from the	North/South li	ne Feet from the	East/West line	County			
									EDDY			
12 Lse Code		ing Method		maection	¹⁵ C-129 Pern	nit Number	¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date					
F		P.	06/08	/2016								
		-										

Oil Conservation Division 1220 South St. Francis Dr.

III. Oil and Gas Transporters

III Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
252293	Holly Energy Pipeline 311 W Quay / PO Box 1360 Artesia NM 88210	0
221115	Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135	G

IV. Well Completion Data

²¹ Spud Date 08/13/15		eady Date 5/08/16	²³ TD 6400	²⁴ PBTD 6357	²⁵ Perforations 5462-5984	²⁶ DHC, MC
27 Hole Siz	27 Hole Size 28 Casin			29 Depth Set		³⁰ Sacks Cement
17.5		13.:	375 48#	400		760 sx Class C
11		8.6	25 32#	3500		2200 sx Class C
7.875		5.	5 17#	6400		1000 sx Class C
TUBING		2	2.875	6097		

V. Well Test Data

iguature:

Title:

Date: 06/22/2016

Printed name: EMILY FOLLIS

Regulatory Analyst I E-mail Address: emily.follis@apachecorp.com

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
06/08/2016	06/08/2016	06/14/2016	24 hrs		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method
	85	177	177		Р

Approved

Approval Date:

Title:

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and the best of my knowledge and be complete

Phone: 432-818-1801

OIL CONSERVATION DIVISION

t	ERVATI							
	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG	VTERIOR	ARTE: 4 D UUN : 7	· · · · ·	OMB N Expires:	APPROVED O. 1004-0135 July 31, 2010		
SUNDRY	NOTICES AND REPOR	PTS ON WI	ELLS		5. Lease Serial No. NMLC029395B			
Do not use th	is form for proposals to II. Use form 3160-3 (APL	drill or to re	enter an CEL	VED	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	IPLICATE - Other instruc	tions on rev	erse side.	·····	7. If Unit or CA/Agree	ement, Name and/or No.		
1. Type of Well	her				8, Well Name and No. LEE FEDERAL 4			
2. Name of Operator APACHE CORPORATION	Contact: E-Mail: Emily.Follis	EMILY FOLL @apachecorp	IS .com		9. API Well No. 30-015-43268			
3a. Address 303 VETERANS AIRPARK L. MIDLAND, TX 79705	ANE SUITE 1000	3b. Phone No Ph: 432-81	(include area code 8-1801)	10. Field and Pool, or CEDAR LAKE;(Exploratory GLORIETA-YESO		
4. Location of Well (Footage, Sec., 1	F., R., M., or Survey Description)	,			11. County or Parish,	and State		
Sec 17 T17S R31E SWSW 2	40FSL 380FWL				EDDY COUNTY	Y COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE O	F ACTION					
Notice of Intent	Acidize	🗖 Dee	pen	Produc	tion (Start/Resume)	□ Water Shut-Off		
_	Alter Casing	🗖 Frac	ture Treat	🗖 Reclan	nation	Well Integrity		
Subsequent Report	Casing Repair	—	Construction	□ Recom		🛛 Other Production Start-up		
Final Abandonment Notice	Change Plans	🗆 Plug 🗆 Plug	g and Abandon	□ Tempo □ Water	rarily Abandon	r toutenon start up		
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for APACHE COMPLETED THE 08/27/15 Schlumberger logge 08/28/15 ND BOP,SET OUT 01/14/16 MIRU PU & REVER RENEGASDE,WL, FOUND V @ 5462,66,77,5590,98,5604, 5914,49,55,62,68,84 (1 - JSP 1/15/16 Spot 500 GAL ACRC W/3360 Gal 15% HCL.DROP 1135#,15 MIN 1098# RD PE	d operations. If the operation res bandonment Notices shall be file final inspection.) WELL AS FOLLOWS: RR of from TD To surface, ran BOP, CLEAN PITS, RR SE UNT, NU FRAC SPOC VELL AT 0#, SET ANCHO 44,48,68,72,82,5736,59,7 (F))(30 holes).37"-42" W.2 (SS PERFS SET PACKEI 58 7/8"1.3 RCN BALLS S (ROPLEX. 01/16/16 PREF	ults in a multipl d only after all 2 08/28/15 Spectral GR, DL, RU BOP, RS, FINAL C 1,76,81,88,54 1" Penetratio R @ 5398'. A SEALERS.FL	e completion or rec requirements, inclus Density, Neutror RACK & TALLY UT, RIH W/PEF 320,47,58,64,68 n. POOH W/WL CIDIZE LOWEF USH SD. ISIP 1-	ompletion in a ling reclamation (6500' OF : RF GUNS - ,74, RDMO Rea R BLINBRY 480,5 MIN 1	new interval, a Form 316 on, have been completed, 2-7/8" J55 TBG. MIR PERF LOWER BLIN negade TUBB from 5462-59 221#,10 MIN.	0-4 shall be filed once and the operator has EBRY/TUBB 984'		
14. I hereby certify that the foregoing i	Electronic Submission #3	842980 verifie CORPORAT	d by the BLM We ION, sent to the	ll Informatio Carlsbad	n System			
Name (Printed/Typed) EMILY FC	DLLIS		Title REGU	ATORY AN	IALYST			
Signature (Electronic	Submission)		Date 06/23/2	016				
	THIS SPACE FO		L OR STATE	OFFICE L	ISE			
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the		Title Office			Date		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction	l willfully to n	ake to any department or	agency of the United		
** OPERA	TOR-SUBMITTED ** OI	PERATOR-	SUBMITTED '		TOR-SUBMITTED	**		

Additional data for EC transaction #342980 that would not fit on the form

32. Additional remarks, continued

WATER TRANSFER 01/17/16 WESTALL TO SET UP WATER LINES. 01/18/16 RELEASE PKR, RIH & KNOCK BALLS OFF, POH & LD TBG/PKR,NU FRAC VALVE RDMO 01/26/16 MIRU BASIC & CASED HOLE SOLUTIONS - BASIC TO START FRAC(THREE STAGE FRAC)RDMO

TOTAL SAND - 670,201# TOTAL ACID - 306 BBL

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,

02/03/16 MIRUSU & REV UNIT ND GOATHEAD, FRAC VALVE, & FRAC SPOOL, NU BOP, RIH W/BIT & TBG 02/04/16 MIRU FOAM AIR UNIT. RIH W/TBG. WASH SAND & DO CBP'S. CIRCULATE HOLE CLEAN TO PBTD 02/05/16 SHUT DOWN DUE TO WIND 02/06/16 RIH W/PUMP & RODS. CLEAN LOCATION & RDMOSU. BUILD WELLHEAD & LAY FLOWLINE, CHECK PUMP ACTION. LAND PR ON STUFFING BOX. CLEAN LOCATION 06/06/16 SET PUMPING UNIT, RUN ELECTRIC, PLUMB TO BATTERY, TURN OVER TO PRODUCTION POP 06/08/16 FIRST FLOW

)

SUNDRY Do not use ti abandoned w SUBMIT IN TR I. Type of Well Soil Well Gas Well C	PLICATE - Other instruction	NTERIOR GEMENT GEMENT GRTS ON WELLS drill or to re-enter an D) for such proposal RECE	7 2016 5. Lease Serial No. NMLC029395 6. If Indian, Allotted 7. If Unit or CA/Ag 8. Well Name and N LEE FEDERAL	c or Tribe Name reement, Name and/or No.			
2. Name of Operator APACHE CORPORATION	9. API Well No. 30-015-43268	30-015-43268					
3a. Address 303 VETERANS AIRPARK I MIDLAND, TX 79705	ANE SUITE 1000	3b. Phone No. (include area code Ph: 432-818-1801		10. Field and Pool, or Exploratory CEDAR LAKE;GLORIETA YESO			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	11. County or Parisl	11. County or Parish, and State			
Sec 17 T17S R31E SWSW 2	240FSL 380FWL		EDDY COUN	TY COUNTY, NM			
12. CHECK API	PROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		TYPE O	F ACTION				
☑ Notice of Intent □ Subsequent Report	 Acidize Alter Casing Casing Repair 	 Deepen Fracture Treat New Construction 	 Production (Start/Resume) Reclamation Recomplete 	 Water Shut-Off Well Integrity Other 			

Plug and Abandon

Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

□ Temporarily Abandon

Water Disposal

Production Start-up

APACHE EMAILED DEBORAH HAM & DINAH NEGRETE WITH THE FIRST FLOW INFORMATION ON 06/22/2016

□ Change Plans

Convert to Injection

COPIES HAVE BEEN SENT TO THE OCD

determined that the site is ready for final inspection.)

APACHE COMPLETED THE WELL AS FOLLOWS:

Final Abandonment Notice

PLEASE SEE THE ATTACHED FIRST FLOW DATED 06/08/16 COMPLETION & SUNDRY TO FOLLOW

14. I hereby certify t	hat the foregoing is true and correct. Electronic Submission #342808 verifie For APACHE CORPORAT			<u></u>
Name (Printed/Ty)	ped) EMILY FOLLIS	Title	REGULATORY ANALYST	
Signature	(Electronic Submission)	Date	06/22/2016	
	THIS SPACE FOR FEDERA	LOR	STATE OFFICE USE	
Approved By		Title		Date
certify that the applicar	, if any, are attached. Approval of this notice does not warrant or tholds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office	۱ ۱	
Title 18 U.S.C. Section States any false, fictit	1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe tious or fraudulent statements or representations as to any matter w	rson kno ithin its j	wingly and willfully to make to any department arisdiction.	nt or agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Permian Region

OPERATED NEW WELL DATA FORM

Basic Well Data:			District		Midland/	West Permia	in
Well Name	Lee Fed. #43		State	NM_	_ County	ED	DY
Operator	Apache Corp.		_Sales T	ype			_
Location			_				
Property Number							
Apache W. I.		N.R.I.		<u> </u>	_		
Does Flow Constitute Initial P	roduction From Well:		Yes				
Production Data:							
First Flow Date	6/8/2016	Time (Online:	3:	00 PM	_	
Oil/Cond. (BOPD)	0 BBLS	Water	(BPD)	0	BBLS	_	
Gas (8/8th) MCF/D	98 mcf	FTP/FC	P (psig)		0psi		
Prod Method (Flow/Pump)	RO	<u>D P</u> UMP		_			
Pipeline & Purchaser Data: Gas Gatherer	Frontier		Meter #		. 6	6165654	
Oil Gatherer	Holly ,Lact		Commo	n Tani	d Battery	Υx	N
System Name	If Common B	attery, Na	ame of B	attery		LEE FED	
Gathering Fee	Sys. Fuel		Con	np Fuel		Comp Fee	
Gas Purchaser			Oil Purc	haser			<u>-</u>
Processed			NGL's to	Apach	ne .	<u>.</u>	-
Comments:	<u> </u>				.		
			<u>.</u> .				
Prepared By:JC	SE HERNANDEZ F	hone:	57	5-441-8	5132	Date:	6/8/16

								N	IM (
Form 3160-4 (August 2007)			DEPAR BUREAU	TME	O TV	STATE F THE D MAN	INTI	ERIOI Emen	۶ ۱T	JL	JN 2'	7 20)16			OM	B No. I	PROVED 004-0137 7 31, 2010
	WELL C	OMPL	ETION O	RR	ECO	MPLE	τιο	NR	EPO	RT	andel	IRE	D			ease Serial I MLC0293		
1a. Type of	Well 🔯	Oil Well	Gas	Well		Dry	0	ther							6. If	Indian, All	ottee o	r Tribe Name
b. Type of	Completion	🛛 No Other			ork Ov	ver E] De	epen		Plug	Back		oiff. Re	esvr.	7. U	nit or CA A	greem	ent Name and No.
2. Name of	Operator		F	Mail	Emily	Contac										ase Name a		
3. Address		RANS AI	RPARK LA				yaha	3a.	Phor	ie No	. (include -1801	e area	code)			PI Well No		30-015-43268
4. Location	of Well (Rej	port location	on clearly an	d in ac	corda	nce with	Fede	ral req	uirem	ients)	*				10.	Field and Po	bol, or	Exploratory
At surfa	At surface SWSW 240FSL 380FWL CEDAR LAKE :GLORIETA-YESO 11. Sec., T., R., M., or Block and Survey												Block and Survey					
At top prod interval reported below SWSW 240FSL 380FWL 0r Area Sec 17 T175 12. County or Parish											17S R31E Mer 13. State							
At total		SW 240F	SL 380FW		. D	- 11				Dete	<u></u>	1			E	DDY COU	INTY	B, RT, GL)*
14. Date Sp 08/13/2			15. Da 08.	ate 1.D /27/20		cnea				Date	Complete A 🛛 🔀		y to Pr	od.	17. 1	367	71 GL	s, kt, GL) [.]
18. Total Depth: MD 6400 19. Plug Back T.D.: MD 20. Depth Bridge Plug Set: MD TVD 6400 TVD TVD																		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cor SPEC GR, DENSITY, NEUTRON, DUL LL, SONIC, CALIPER 22. Was used to main the second									ST run?		🛛 No	🗖 Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)					
23. Casing ar	nd Liner Reco	ord (Repo	rt all strings	set in	well)							I						
Hole Size	Size/G	rade	Wt. (#/ft.)		op ID)	Botto (MI		Stage	Ceme Depth	1 1 7		Slurry (BBI	I Cement LODT		Гор*	Amount Pulled		
17.500	1	13.375	48.0		400	1						760			<u> </u>			
<u>11.000</u> 7.875	1	8.625 5.500	<u>32.0</u> 17.0		3500 6400	1							2200					
										_								
24. Tubing	Record				-	<u> </u>		1										۰
Size 2.875	Depth Set (M	1D) Pa 6097	icker Depth	(MD)	S	ize	Deptl	n Set (I	MD)	Pa	acker De	pth (M	1D)	Size	De	pth Set (Mi	D)	Packer Depth (MD)
25. Produci		5097				L	26.	Perfor	ation	Reco	rd		1		I			
	ormation		Тор		Bo	ottom		ļ	erfor	ated I	nterval			Size		No. Holes		Perf. Status
B)	LINEBRY/ 1	TUBB		5462		5984	-				4600 T	O 59	84	1.00		30	IPRO	
 (C)	······································																	
D) 27 Acid Fr	acture, Treat	ment Cen	ient Squeeze	Fic														
	Depth Interva	al									nount and	d Type	e of M	aterial				
	46	00 TO 59	84 TOTAL	SAND	670,20	01# TOT/	AL AC	CID 30	6 BBL	•								
28 Product	ion - Interval	٨	ľ															
Date First	Test	Hours	Test	Oil		Gas		Vater		Oil Gra			Gas	I	Product	ion Method		
Produced 06/08/2016	Date 06/14/2016	Tested 24	Production	вві, 85	.0	мсғ 177.0		IBL 177.1		Соп. А	36.0		Gravity			ELECTRIC	PUMP	SUB-SURFACE
Choke Size	Tby. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Vater IBL		Gas Oi Ratio	2082		Well St	atus OW				
28a. Produc	tion - Interva	l B		L							LJVL		•					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF		Vater IBL		Oil Gra Cott. A			Gas Gravity		Product	ion Method		
Choke Size	Tbg Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Vater BL		Gas Oi Ratio	I		Well St	atus				
(See Instructi		es for add	litional data	on rev	erse s	ide)			1									· · · · · · · · · · · · · · · · · · ·

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ELECTRONIC SUBMISSION #342892 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

EUSTLER 226 425 ANH-VORTE DOLOMITE W RUSTLER 226 225 TANSIL 1274 1433 ANH-VORTE DOLOMITE W RUSTLER 526 1274 VATES 1274 1433 1724 SANDSTONE DOLOUNESTONE OGW VATES 1425 SEVEN RIVERS 1724 2340 SANDSTONE, DOLO UNESTONE OGW QUEEN 2340 GUEEN 2360 2683 3071 DOLO UNESTONE, DOLO GRAYBURG 2683 SAN ANDRES 3071 4531 DOLO DOLO GRAYBURG 2683 SAN ANDRES 3071 4531 DOLO SANDSTONE, DOLO GRAYBURG 2683 SAN ANDRES 3071 4531 DOLO SANDSTONE, DOLO GRAYBURG 2683 SAN ANDRES 3071 4531 DOLO GRAYBURG 3071 GUARTE A SANDY Additional remarks (include plugging procedure): GLORETA 451 GUARTE A 4000 GRAYBURG GLORETA 4531 DOLOMITE OGW GUARTE A GUARTE A 4000 GUARTE A <	28b. Prod	luction - Interva	al C									•	
Size Find Not Bit. NCT All Ratio 28c. Production - Interval D Descriptions Tested Note Bit. NCT Bit. NCT Bit. Descriptions Productions Productions <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Production Method</td><td></td><td></td></t<>											Production Method		
Date Trans Test		Flwg							We	eli Status	L		
Indexed Date Toold Rest. MCT BBL Curr. AP ⁴ Genity Cloke The Press Cas Warr Genity Automation State The Press The Press State The Press The Pres The Pres The Pres<	28c. Prod	Luction - Interva	ul D	-			1						
Sime Price Name Name Name Name 29 Disposition of Clas/Gold used for fuel: venicel. etc.) 30. Soummary of Poroux Zones (Include Aquifers): 31. Formation (Log) Markors 30 Summary of Poroux Zones (Include Aquifers): 31. Soummary of Poroux Zones (Include Aquifers): 31 Stow 311 inportant zones of porosity and contexts thereof: Concil intervals and all drill-stem tests; including depth interval estad; cushion used. time tool open; flowing and shut-in pressures and recoveries. 31. Formation (Log) Markors 7 Formation Top Bottom Descriptions, Contexts, etc. Name Top 8 ALADO 425 1274 ANHYDRITE DOLOMITE W SALADO 426 7 TAYSIL 1273 1423 ANHYDRITE SALT DOLOMITE W SALADO 425 7 TAYSIL 1274 1423 ANHYDRITE SALT DOLOMITE W SALADO 426 7 TAYSIL 1274 1423 ANHYDRITE SALT DOLOM Forostion WOLKERS 1274 6 GRAYEURG 2833 3071 DOLO.LIMESTONE. JOSOW SALADO 425 7 GUEEN 253. SALOSTONE											Production Method		
SOLD 30. Summary of Pronow Zones (include Aquifers): issts, including druph increal tested, cushion used, time tool open, flowing and shur-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Markers Summary of Pronow Zones (include Aquifers): stat, including druph increal tested, cushion used, time tool open, flowing and shur-in pressures and recoveries. Summary of Pronow Zones (include Aquifers): SALADO RUSTLER 273 425 Ant-WDRTE DOLOMITE W SALADO		Flwg							We	ell Status	1		
Steve 31 important zones of porosity and contents thereof: Cored intervals and all differences in the sets, including doptin interval tested, cushion used, time tool open; flowing and shur-in pressures and recoveries. 	SOL)	-	-	· ·								
Pormation Top Bottom Descriptions, Contents, cic. Name Meas. Depth RUSTLER 276 426 ANHYDRITE ODLOMICE, Structurer, Control of Control C	Show tests,	all important z	ones of po	rosity and co	ontents there	eof: Cored in tool open,	ntervals and flowing and	all drill-stem shut-in pressures		31. For	mation (Log) Mai	rkers	
BUSTLER 278 426 ANHYDRITE DOLOMITE W RUSTLER 276 SALADO 1274 1433 ANHYDRITE DOLOMITE W SALADO 1274 YATES 1274 1433 ANHYDRITE DOLOMITE W SALADO 1274 SEVEN RIVERS 1724 2340 SANDSTONE DOLO JLIMESTONE OLGW VATES 1473 SEVEN RIVERS 1724 2340 SANDSTONE DOLO JLIMESTONE OLGW QUEEN 2340 GRAYBURG 2883 3071 DOLO.LIMESTONE OSW QUEEN 2340 GRAYBURG 2883 3071 DOLO.LIMESTONE SOGW GRAYBURG 2683 SANDSTONE DOLO W SANDSTONE DOLOW GRAYBURG 3071 Additional remarks (include plugging procedure): GRAYBURG SANDSTONE O/GW GRAYBURG 3071 GLORETA 4531 DOLO.LIMESTONE SOGW SAN ANDRES 3071 4531 DOLO.LIMESTONE SOGW GRAYBURG 3071 30. Circle enclosed attachments: I. Electrical/Mechanical Logs (1 full set reg/d.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement veriffection 6. Core Analysis 7 Other:<		Formation		Тор	Bottom		Descriptio	ns, Contents, etc.			Name		Top Meas, Depth
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #342892 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Carlsbad Title REGULATORY ANALYST Signature (Electronic Submission) Date 06/23/2016 Date 06/23/2016	SALADO TANSIL YATES SEVEN R QUEEN GRAYBU SAN AND 32. Addit GLOI PADI BLIN	ional remarks (RIETA 453 DOCK 459 EBRY 5189	1 - 4592 2 - 5189 9 - 6089	425 1274 1433 1724 2340 2683 3071 3071	1274 1433 1724 2340 2683 3071 4531 4531 dure): TONE O/G ITE O/G/N		HYDRITE,E HYDRITE,S NDSTONE NDSTONE, NDSTONE, LO,LIMES1	DOLOMITE W SALT,DOLO,SS (O/G/W DOLO,LIMESTO DOLO,LIMESTO TONE, SS O/GA	ONE O/ ONE O/ W	SA TAI YA YA YGW SE YGW QU GR	LADO NSIL TES VEN RIVERS EEN AYBURG		425 1274 1433 1724 2340 2683
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #342892 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Carlsbad Name (please print) EMILY FOLLIS Title REGULATORY ANALYST Signature (Electronic Submission) Date 06/23/2016 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency.				(1 full set re	q'd.)		2. Geologie	Report		3. DST Re	port	4. Direction	al Survey
Electronic Submission #342892 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Carlsbad Name (please print) EMILY FOLLIS Signature (Electronic Submission) Date 06/23/2016							-	•					•
Signature (Electronic Submission) Date 06/23/2016 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency.	34. I here	by certify that	lhc foregoi		onic Submi	ission #342{	892 Verified	by the BLM We	ell Infor	rmation Sy		ched instructio	ns):
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency	Name	(please print)	EMILY FO	DLLIS				Title <u>RE</u>	GULA	TORY AN	ALYST		<u>.</u>
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signa	ture	(Electroni	c Submissi	on)		Date 06/23/2016						
of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U	J.S.C. Section	1001 and T	itle 43 U.S.(C. Section 12	212, make i	t a crime for	any person know	ingly ar	nd willfully	to make to any de	partment or ag	gency

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