Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO	Revised July 18
$\frac{1625 \text{ N}}{\text{District II}} = (575) \text{ 748-1283}$	OIL CONCEPTIATION DIVISION	30-015-25015	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type STATE	e of Lease
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	6. State Oil & C 002258	
SUNDRY NOTI	CES AND REPORTS ON WELLS		or Unit Agreement Na
(DO NOT USE THIS FORM FOR PROPOSI DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	TWO FORKS S	•
	Gas Well 🕅 Other SWD	8. Well Numbe	
2. Name of Operator RAY WESTALL OPERATING, IN	NC.	9. OGRID Num	nber 119305
3. Address of Operator		10. Pool name	or Wildcat
P.O. BOX 4, LOCO HILLS, NM 8	8255	SWD; WOLFCA DEVONIAN	MP-PENN-MISS-
4. Well Location Unit Letter 1 : 1660' feet	from the SOUTH line and 660° feet from the EAST	l'line.	
Section 2	Township 18S Range 28		County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR, d		
			1998 I.
	PLUG AND ABANDON  CHANGE PLANS COMMENCE I MULTIPLE COMPL CASING/CEMI		EPORT OF: ALTERING CASING P AND A
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## TWO FORKS STATE # 2 SWD

06/06/16 - RU WELL SERVICE UNIT, C.O.O.H WITH TBG AND PKR. FOUND HOLE IN TBG. LAY ALL TBG DOWN, ORDERED NEW TBG.

06/07/16 - PERFORATED ADDITIONAL ZONES WITH IN APPROVED DEPTHS OF OCD ADMIN ORDER SWD-1452. PERFORATED 7204' - 7218 (28 HOLES) AND 7382' -7390' (16 HOLES).  $\checkmark$ 

06/08/16 - ACIDIZE PERFS 7204' - 7218' AND 7382' - 7390' WITH 5000 GALS 15% HCL ACID. AVERAGE RATE 3 BPM, AVERAGE PSI 1400#.

V

06/09/16 - RAN NEW PKR WITH ON/OFF TOOL AND NEW IPC TBG. SET PKR @ 7140' WITH 219 JTS TBG. PUMP PKR FLUID, TEST CSG TO 340 PSI, HELD O.K.

06/16/16 - CONTACTED RICHARD INGE WITH NMOCD ARTESIA, TOLD HIM WE WERE READY FOR MIT TEST. HE ADVISED TO PERFORM TEST AND SEND CHART IN WITH C103 REPORT. TESTED TO 340 PSI, 40 MINUTES 320 PSI. HUNG WELL ON, RESUME DISPOSAL OPERATIONS.

