Submit 1 Copy To Appropriate District State of New Mexiconvolume Form C-103 Office Energy, Minerals and Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION <u>District II</u> – (575) 748-1283 30-015-43418 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🛛 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NMREGETVED 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Chopper State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 3H 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W. Main Street, Artesia, NM 88210 Wildcat; Wolfcamp Oil 4. Well Location C: 190 feet from the North line and 1720 feet from the West line Unit Letter Township 24\$ **NMPM** Section Range 27E Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3127.6' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON П **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: **Completion Operations** 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/16/16 to 3/28/16 Test annulus to 1500#. Good test. Hook up to 7" & test csg to 8500# for 15 mins. Good test. RIH to TOL & circ clean. Test to 8500# for 15 mins. Good test. Perforate 13891-13901' (60). Injection test into perfs. 5/5/16 to 5/28/16 Test annulus to 1500#. Good test. Ran CBL. TOC @ 4642'. Set CBP @ 13866'. Test csg to 8307# for 30 mins. Good test. Perforate Bone Spring 9722-13840' (972). Acdz w/82,488 gal 15% acid. Frac w/8,100,072# sand & 7,963,662 gal fluid. 6/7/16 to 6/8/16 Drilled all CFP's. Clean down to CBP @ 13866'. 6/9/16 to 6/13/16 Set 2 7/8" 6.5# L-80 tbg @ 8802'& pkr @ 8784'. Installed gas-lift system. 6/16/16 Began flowing back & testing. 2/9/16 3/5/16 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE: Regulatory Analyst ______ DATE: <u>__7/11/16</u>_ Type or print name: Stormi Davis E-mail address: <u>sdavis@concho.com</u> _ PHONE: (575) 748-6946 "Geologist

TITLE

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