Form 3160-5 (August 2007)

## DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM34647

UNITED STATES	HOITAVA
	SMALL
DEPARTMENT OF THE INTERIOR	£1.01
BUREAU OF LAND MANAGEMENT	S. Lancons
SUNDRY NOTICES AND REPORTS OF WELLS CONTROL OF LAND MANAGEMENT OF SUNDRY NOTICES AND REPORTS OF WELLS CONTROL OF THE PROPERTY	a sate
Do not use this form for proposals to drill or to re-enter an 3	0 5
abandoned well. Use form 3160-3 (APD) for such proposals.	
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6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIF	7. If Un	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well  ☐ Gas Well ☐ Oth			8. Well I CHA	8. Well Name and No. CHARLOTTE MCKAY FED COM 3					
Name of Operator     YATES PETROLEUM CORPO	TINA HUERTA spetroleum.com			9. API Well No. 30-015-21561-00-S1					
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	3b. Phone No. (inclu Ph: 575-748-416 Fx: 575-748-4585	8	10. Fiel DAG	10. Field and Pool, or Exploratory DAGGER DRAW					
4. Location of Well (Footage, Sec., T.	R., M., or Survey Description,			11. Cou	inty or Parish, and	d State	-		
Sec 25 T20S R24É NENW 660	DFNL 1980FW <b>L</b>	,		EDE	OY COUNTY,	NM			
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTIC	E, REPORT,	OR OTHER	DATA			
TYPE OF SUBMISSION			TYPE OF ACTIO	N			_		
Notice of Later	☐ Acidize	☐ Deepen	□ Pro	oduction (Star	t/Resume)	☐ Water Shut	-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Fracture T	reat 🔲 Re	clamation		─ Well Integrity			
Subsequent Report	□ Casing Repair	■ New Cons	truction 🔲 Re	complete	•	□ Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and A	Mandon 🔲 Te	mporarily Aba	andon				
	☐ Convert to Injection	Plug Back	□ Wa	ater Disposal					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  5/3/16 - NU BOP.  5/3/16 - NU BOP.  5/5/16 - Loaded annulus with 50 bbls fresh water. Tested to 400 psi. Pumped 30 bbls fresh water restortion is completed, down tubing. Set a 5-1/2 inch CIBP at 6724 ft.  5/6-8/16 - Tagged CIBP at 6724 ft. Loaded hole and tested casing to 500 psi. Spotted 75 sx Class C cement to combine plug #1 and #2, BLM ok'd. Calc TOC 5964 ft.  5/9/16 - Tagged plug at 6200 ft. Spotted 35 sx Class C cement. Calc TOC 5845 ft. Spotted 25 sx Class C cement at 3298 ft. Calc TOC 3045 ft.  5/10/16 - Perforated 4 holes at 2541 ft. Pressured perfs to 500 psi. No pump in. Spotted 50 sx Class C cement at 2599 ft. Calc TOC 2170 ft. WOC. Tagged plug at 2085 ft. Perforated 4 holes at 357 ft. Pumped thru perfs and circulated out 8-5/8 inch x 5-1/2 inch. ND BOP. Pumped 100 sx Class C cement, circulated up to surface. Witnessed by Jim Hughes with BLM.  5/17/16 - Dug out cellar and cut off wellhead. Installed dry hole marker. Filled cellar. WELL IS									
14. I hereby certify that the foreolog is true and correct.  Electronic Submission #339635 verified by the BLM Well Information System  For YATES PETROLEUM CORPORATION, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 05/24/2016 (16PP1194SE)  Title REG REPORTING SUPERVISOR									
Signature (Electronic S	Date	05/18/2016	ACC	EPTED F	OR RECO	RD			
	THIS SPACE FO	R FEDERAL OF	STATE OFFIC	— ··· [·		Wha			
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or					JUN 2	/ 2016 Date	NT		
certify that the applicant holds legal or equ which would entitle the applicant to condu	subject lease Office	ce	, BŪ	IREAU OF LAN CARLSBAD F	TELD OFFICE	() [			

## Additional data for EC transaction #339635 that would not fit on the form

32. Additional remarks, continued

PLUGGED AND ABANDONED.