

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT

JUN 28 2016

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC063516

6. If Indian, Allottee or Tribe Name

7. If Unit or EA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
BIG EDDY UNIT 1662. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com9. API Well No.
30-015-36019-00-S13a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-227710. Field and Pool, or Exploratory
DUBLIN RANCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T21S R28E NWSW 2380FSL 660FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Suspension of Operations and/or Production
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to request the referenced well remain in shut-in status for 1 year. This well is included in the Shut-In Agreed Compliance Order submitted to the NMOC.

Recompletion potential to the Delaware has been previously identified. Plans to return the well to production rather than plug and abandon the wellbore were made but suspended when it became uneconomical to do so. BOPCO requests approval to leave the well shut-in to allow time for an improved economical environment to develop. The well currently has all equipment on location, tubing and packer remain in the wellbore.

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RECEIVED
After 9/23/2016 the well must be online or plans to P & A must be submitted.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #339884 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 05/24/2016 (16PP1199SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/20/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

CURRENT WELLBORE DIAGRAM

Lease: **Big Eddy Unit** Well No.: **166**
 Field: **Sandpoint (Morrow)**
 Location: **2380' FNL & 660' FEL, Sec 11-T21S-R28E**
 County: **Eddy** St: **NM** API: **30-015-36019**

KB: 3345.5' (est)
 GL: 3327'
 Spud Date: 3/31/2008
 Compl. Date: 9/27/2008

Surface Csg.

Size: 13-3/8"
 Wt: 54.5#
 Grd: J-55 STC
 Set @: 760
 Sxs cmt: 665 sxs
 Circ: Yes 90 sxs
 TOC: Surface
 Hole Size: 17-1/2"

Intermediate Csg.

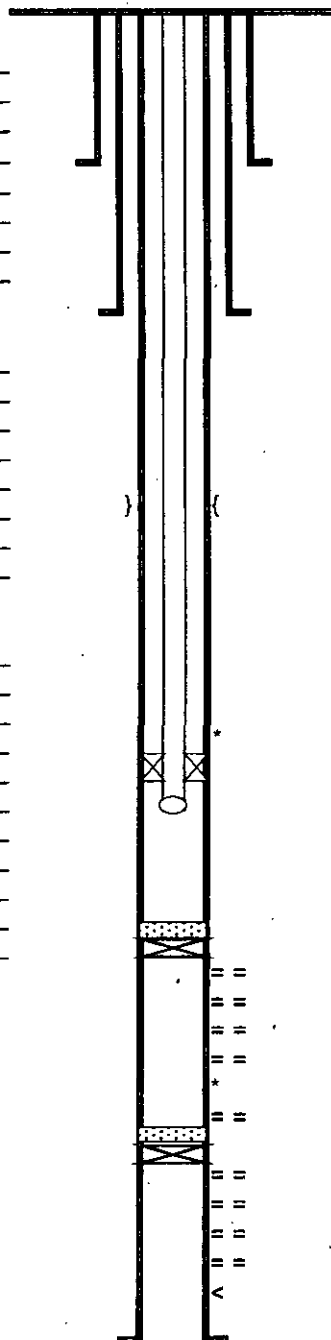
Size: 9-5/8"
 Wt: 40#
 Grd: J55 LTC
 Set @: 2650'
 Sxs Cmt: 835 sx
 Circ: Yes 148 sxs
 TOC: Surface
 Hole Size: 12-1/4"

Production Csg.

Size: 5-1/2"
 Wt: 17#
 Grd: HCP-110 LTC
 Set @: 12519'
 Stage 1: 1100 sxs
 Circ: Y 225 sx
 TOC: 7513'
 Stage 2: 1330 sxs
 Circ: N
 TOC: 360' by TS
 Hole Size: 8-3/4"

Tubing

(346) jts 2-3/8" 4.7# L80 tbg
 10K pkr w/on/off tool & BX profile
 glass disk, SN w/ WEG



360'	TOC (TS)	X: 583186.6
760'	13-3/8" (Csg Dtl)	Y: 543397.7
		Lat: 32° 29' 37.4713"
		Long: 104° 3' 37.5408"
2650'	9-5/8" (by Csg Detail)	
7523'	DV Tool (by Csg Detail)	
11292'	1' Marker jt	
11296'	Hornet Pkr w/ on/off tool, glass disk	
11323'	EOT/SN	
11418-26'	Atoka Perf (48 shots) 5/4/09	
11484-87'	Perf (18 shots) 5/4/09	
11513-29'	Perf (96 shots) 5/4/09	
11925'	CIBP w/ 76' Class 'H' cmt	
12055-63'	M Morrow Perf (26 shots, 5 Pure) 11/10/08	
12087-89'	Perf (12 shots, 3 Pure) 11/10/08	
12112-14'	Perf (9 shots, 3 Pure) 11/10/08	
12125-33'	Perf (26 shots, 5 Pure) 11/10/08	
12201'	1' Marker jt	
12204-13'	M Morrow Perf (28 shots, 5 Pure) 11/10/08	
12280'	CIBP w/ 35' Class 'H' cmt	
12316-20'	L Morrow Perf 3 spf, 60°	
12328-36'	phasing (80	
12420-26'	holes)	
12440-48'		
12,492	PBTD	
12519'	5-1/2" Csg Shoe (by Csg Dtl)	
12530'	Drillers TD	

PBTD: 12492'

TD: 12530'

TD: 12545'

(Drillers TD)
 (Loggers TD)

Updated: 5/6/2009

Author: ezg

Engr: SSM