District I 1625 N. French Dr., Hobbs, NM 88240 District II				E	State of New Mexico Energy, Minerals & Natural Resources				ces	Form C-104 Revised August 1, 2011		
811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division				Submit one copy to appropriate District Office			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.							AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number												
Operator name and Address     * OGRID Number       EOG Resources, Inc.     7377												
P.O. Box 2267 Midland, TX 79702 <sup>3</sup> Reason for Filing Co CO 7/24/16								Code/ Effe	de/ Effective Date			
<sup>4</sup> API Numb				Name							ool Code	
30 - 0 15-37316 Loco H					ills; Bone Spring, East				39513			
					Name nk 4 Federal				<sup>9</sup> Well Number 1H			
II. <sup>10</sup> Su	rface l											
Ul or lot no. Section				Range			Line			East/West line County		
M 4 18S 30E 370 South 685 West								vest	Eddy			
I' Bottom Hole Location           UL or lot no.         Section         Township         Range         Lot Idn         Feet from the         North/South line         Feet from the         East/West line         County												
D			•	Range 30E	te Lot Idn Feet from the North/South line 1280 North			400 West		e County Eddy		
_	•	ducing M	_				16 .				-	
F			Method <sup>14</sup> Gas Connection Date			<sup>15</sup> ·C-129 Permit Number <sup>16</sup> C		C-129 Effective Date		129 Expiration Date		
III. Oil a	und Ga	as Tra	inspor	ters								
<sup>18</sup> Transporter				<sup>19</sup> Transporter Name							<sup>20</sup> O/G/W	
OGRID			and Address									
33479 HollyFrontier Re			r Refinin	Refining & Marketing LLC							Oil	
								. مراجع الم				
7377 EOG Resources				rces, Inc	<b>)</b> .							Gas
	ARTESIA DISTRICT									and a second s		
		JUL <b>2 9</b> 2016										
										1	and the second	
RECEIVED								······································				

## IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC		
<sup>27</sup> Hole Siz	e <sup>28</sup> Casin	g & Tubing Size	<sup>29</sup> Depth Se	et	<sup>30</sup> Sacks Cement		

V. Well Test Data

<sup>31</sup> Date New Oil <sup>32</sup> Gas Delivery Date		<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
been complied with complete to the best	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION Accepted for record Approved by: NV.OCD				
Printed name: Stan Wagner	tan Wag-		Approved by: Title:	y: NW.OCD			
Title: Regulatory Spec	ialist	· · · · · · · · · · · · · · · · · · ·	Approval Date: 8-2-16				
E-mail Address:							
Date: 7/28/16	Phone: 432-686-36	89		<u></u>			