

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM02860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
POKER LAKE 0499. API Well No.
30-015-23430-00-S110. Field and Pool, or Exploratory
NASH DRAW-DELAWARE11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO.

Contact: TRACIE J CHERRY

Email: tjcherry@basspet.com

3a. Address

201 MAIN STREET SUITE 2700
FORT WORTH, TX 76102-3131

3b. Phone No. (include area code)

Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T24S R30E SWNW 1980FNL 990FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, July - September, 2016.

Wells producing to this battery are as follows:

POKER LAKE UNIT 049* / 30-015-23430-00-S2 ✓

POKER LAKE UNIT 208 / 30-015-32961-00-S1 ✓

POKER LAKE UNIT 210 / 30-015-33593-00-S1 ✓

POKER LAKE UNIT 207 / 30-015-34078-00-S1 ✓

POKER LAKE UNIT 212 / 30-015-33915-00-S1 ✓

POKER LAKE UNIT 214 / 30-015-33860-00-S1 ✓

POKER LAKE UNIT 216 / 30-015-33861-00-S1 ✓

POKER LAKE UNIT 217 / 30-015-33863-00-S1 ✓

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted For Record

NMOCD AB 8/3/16

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #341206 verified by the BLM Well Information System

For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/09/2016 (16FP1411SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #341206 that would not fit on the form

32. Additional remarks, continued

POKER LAKE UNIT 218 / 30-015-33989-00-S1 ✓
POKER LAKE UNIT 221 / 30-015-33864-00-S1 ✓
POKER LAKE UNIT 222 / 30-015-34123-00-S1 ✓
POKER LAKE UNIT 226 / 30-015-34105-00-S1 ✓
POKER LAKE UNIT 231 / 30-015-34072-00-S1 ✓
POKER LAKE UNIT 237 / 30-015-34364-00-S1 ✓
POKER LAKE UNIT 211 / 30-015-33858-00-S1 ✓
POKER LAKE UNIT 215 / 30-015-33901-00-S1 ✓
POKER LAKE UNIT 236 / 30-015-34419-00-S1 ✓
POKER LAKE UNIT 260 / 30-015-34463-00-S1 ✓
POKER LAKE UNIT 247 / 30-015-34467-00-S1 ✓
POKER LAKE UNIT 219 / 30-015-34636-00-S1 ✓
POKER LAKE UNIT 289 / 30-015-35590-00-S1 ✓
POKER LAKE UNIT 279 / 30-015-35477-00-S1 ✓
POKER LAKE UNIT 295 / 30-015-35549-00-S1 ✓
POKER LAKE UNIT 240 / 30-015-35843-00-S1 ✓
POKER LAKE UNIT 220 / 30-015-35628-00-S1 ✓
POKER LAKE UNIT 290 / 30-015-36024-00-C1 ✓
POKER LAKE UNIT 239H / 30-015-35842-00-S1 ✓

Estimated amount to flare is 150 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

Condition of Approval to Flare Gas

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.