

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029426B
2. Name of Operator APACHE CORP		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-818-1142		8. Well Name and No. CEDAR LAKE FEDERAL CA 901
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T17S R31E 1063FNL 920FEL		9. API Well No.
		10. Field and Pool, or Exploratory CEDAR LAKE; G-Y 96831
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE NOTE NAME CHANGE.

Apache is requesting permission to flare up to 7 MMCF a day on the Crow Federal Battery for 90 days from 06/01/2016 - 08/31/2016 due to Frontier's pipeline capacity. Some gas is going through the pipelines so it is averaging less than 4-5 MMCF a day but we are requesting more in case Frontier should ever have a full shut down on this battery. Gas will be measured prior to flaring.

CROW FEDERAL #1 30-015-34126 CEDAR LAKE FEDERAL CA 901

CROW FEDERAL #10H 30-015-40574 CEDAR LAKE FEDERAL CA 110H ✓

NM OIL CONSERVATION
ARTESIA DISTRICT
JUL 29 2016SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Some wellbore on EC# 342664 as well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #339987 verified by the BLM Well Information System For APACHE CORP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/24/2016	
Name (Printed/Typed) ISABEL HUDSON	Title REG. ANALYST
Signature (Electronic Submission)	Date 05/23/2016
APPROVED	
JUN 21 2016	
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #339987 that would not fit on the form

32. Additional remarks, continued

CROW FEDERAL #11H 30-015-40575	CEDAR LAKE FEDERAL CA 111H	✓
CROW FEDERAL #12H 30-015-40576	CEDAR LAKE FEDERAL CA 112H	✓
CROW FEDERAL #13H 30-015-40577	CEDAR LAKE FEDERAL CA 113H	✓
CROW FEDERAL #14H 30-015-40578	CEDAR LAKE FEDERAL CA 114H	✓
CROW FEDERAL #15H 30-015-40579	CEDAR LAKE FEDERAL CA 115H	✓
CROW FEDERAL #16H 30-015-40990	CEDAR LAKE FEDERAL CA 916H	✓
CROW FEDERAL #17H 30-015-40991	CEDAR LAKE FEDERAL CA 917H	✓
CROW FEDERAL #18H 30-015-40992	CEDAR LAKE FEDERAL CA 918H	✓
CROW FEDERAL #19H 30-015-41909	CEDAR LAKE FEDERAL CA 119H	✓
CROW FEDERAL #20H 30-015-41910	CEDAR LAKE FEDERAL CA 120H	✓
CROW FEDERAL #22H 30-015-41166	CEDAR LAKE FEDERAL CA 922H	✓
CROW FEDERAL #23H 30-015-41167	CEDAR LAKE FEDERAL CA 923H	✓
CROW FEDERAL #24H 30-015-41168	CEDAR LAKE FEDERAL CA 924H	✓
CROW FEDERAL #25H 30-015-41944	CEDAR LAKE FEDERAL CA 125H	✓
CROW FEDERAL #26H 30-015-41942	CEDAR LAKE FEDERAL CA 126H	✓
CROW FEDERAL #34H 30-015-42139	CEDAR LAKE FEDERAL CA 334H	✓
CROW FEDERAL #35H 30-015-42140	CEDAR LAKE FEDERAL CA 335H	✓
CROW FEDERAL #36H 30-015-42141	CEDAR LAKE FEDERAL CA 336H	✓
CROW FEDERAL #37H 30-015-42142	CEDAR LAKE FEDERAL CA 337H	✓
CROW FEDERAL #040H 30-015-42762	CEDAR LAKE FEDERAL CA 340H	✓
CROW FEDERAL #041H 30-015-42763	CEDAR LAKE FEDERAL CA 341H	✓
CROW FEDERAL #042H 30-015-42744	CEDAR LAKE FEDERAL CA 342H	✓
CROW FEDERAL #043H 30-015-42745	CEDAR LAKE FEDERAL CA 343H	✓
CROW FEDERAL COM #050H 30-015-43326	CEDAR LAKE FEDERAL CA 950H	✓
CROW FEDERAL COM #051H 30-015-43327	CEDAR LAKE FEDERAL CA 951H	✓
NFE FEDERAL COM #058H 30-015-43088	CEDAR LAKE FEDERAL CA 858H	✓
NFE FEDERAL COM #059H 30-015-43248	CEDAR LAKE FEDERAL CA 859H	✓
NFE FEDERAL COM #060H 30-015-43249	CEDAR LAKE FEDERAL CA 860H	✓
NFE FEDERAL COM #061H 30-015-43250	CEDAR LAKE FEDERAL CA 861H	✓

DEW
DEW

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

Condition of Approval to Flare Gas

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per **NTL-4A II, A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.