

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC049998B
2. Name of Operator APACHE CORPORATION Contact: EMILY FOLLIS E-Mail: Emily.Follis@apachecorp.com		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1801	7. If Unit or CA/Agreement, Name and/or No. NMNM135871
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory ABO FREN-GLORIETA-YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting to temporary flare an estimated 2mmcf per day for 90 days from 05/03/16 thru 07/31/16 on the below listed wells. Gas will be measured prior to flaring.

Hummingbird Federal Com 7H API # 30-015-43050
Hummingbird Federal Com 8H API # 30-015-43051

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Hummingbird Battery 12 located Section 1 T17s R31E

NOTE: CLONED DOCUMENT ONLY CHANGE IS TO ADD THE FLARE METER NUMBER AND NOTE COA'S

**NM OIL CONSERVATION
ARTESIA DISTRICT****JUL 29 2016**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #339959 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/24/2016 (16PP1211SE)		RECEIVED	
Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST		
Signature (Electronic Submission)	Date 05/23/2016	APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Accepted For Record NMOCD AP28/316		JUN 21 2016	
Approved By	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #339959 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC049998B	NMLC049998B	HUMMINGBIRD FEDERAL COM 7H		Sec 1 T17S R31E SWNW 2310FNL 100FWL
NMNM135871	NMLC031844	HUMMINGBIRD FEDERAL COM 7B0-015-43050-00-S1		Sec 1 T17S R31E SWNW 2310FNL 100FWL 32.864489 N Lat, 103.830896 W Lon
NMNM135871	NMLC031844	HUMMINGBIRD FEDERAL COM 8B0-015-43051-00-S1		Sec 1 T17S R31E SWNW 2210FNL 100FWL 32.864744 N Lat, 103.830896 W Lon

32. Additional remarks, continued

- 1 - METER # F124
- 2 - Volumes are being reported to the BLM
- 3 - Copies have been sent to the OCD
- 4 - New facility diagram attached with Flare location

Revisions to Operator-Submitted EC Data for Sundry Notice #339959

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE SR	FLARE NOI
Lease:	NMLC049998B	NMLC049998B
Agreement:		NMNM135871 (NMNM135871)
Operator:	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705 Ph: 432-818-1801	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432.818.1000
Admin Contact:	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801
Tech Contact:	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801
Location:		
State:	NM	NM
County:	EDDY COUNTY	EDDY
Field/Pool:	FREN;GLORIETTA-YESO	ABO FREN-GLORIETA-YESO
Well/Facility:	HUMMINGBIRD FEDERAL COM 7H Sec 1 T17S R31E SWNW 2310FNL 100FWL	HUMMINGBIRD FEDERAL COM 7H Sec 1 T17S R31E SWNW 2310FNL 100FWL HUMMINGBIRD FEDERAL COM 7H Sec 1 T17S R31E SWNW 2310FNL 100FWL 32.864469 N Lat, 103.830896 W Lon HUMMINGBIRD FEDERAL COM 8H Sec 1 T17S R31E SWNW 2210FNL 100FWL 32.864744 N Lat, 103.830896 W Lon

The diagram is a site plan for the Hummingbird Federal Com #13H. It features a central rectangular area labeled "HUMMINGBIRD FEDERAL COM #13H" with the following details:

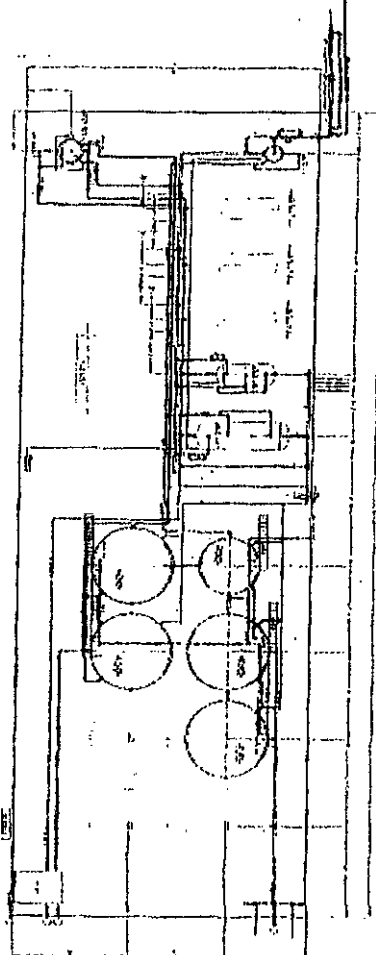
- ELEV. 4033.4'
- LAT. = 32.868096° N
- LONG. = 103.830898° W
- LAT. = 32° 52' 05" N
- LONG. = 103° 49' 51" W

Surrounding the central area are several well pads and a flare:

- Two well pads are located to the left of the central area, labeled #14H and #15H, with a vertical distance of 100' between them.
- A "PROPOSED WELL PAD" is located to the right of the central area.
- A "Flare" is located at the bottom left of the central area, marked with a star.
- A "Gas line to flare" is shown at the bottom, with an arrow pointing towards the flare.

The plan also includes various dimensions and labels:

- Horizontal dimensions: 200' (width of the central area), 400' (total width), and 500' (total width including the flare area).
- Vertical dimensions: 100' (distance between well pads), 150' (distance from the flare to the well pads), and 200' (distance from the flare to the central area).
- Labels for "TOP SOIL" are present on the left and right sides of the plan.
- Other labels include "SECTION 1" and "SECTION 2" near the flare.



BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

Condition of Approval to Flare Gas

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per NTL-4A II. A. "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.