

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION DIVISION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 03 2016

RECEIVED

WELL API NO. 30-015-42954
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. L0-1022-0004
7. Lease Name or Unit Agreement Name Gobbler 5 B2IL St Com
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Palmillo; Bone Spring, East 49553

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []

2. Name of Operator Mewbourne Oil Company

3. Address of Operator PO Box 5270, Hobbs, New Mexico

4. Well Location Unit Letter I : 1750 feet from the South line and 300 feet from the East line
Section 5 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3397' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [X]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/19/16...MI & spud 17 1/2" hole. TD'd hole @ 456'. Ran 456' of 13 3/8" 48# H40 ST&C csg. Cemented with 180 sks Class C w/additives. Mixed @ 14.4 #/g w/ 1.61 yd. Followed w/250 sks Class C w/additives. Mixed @ 13.5#/g w/1.74yd. Tail w/200 sks Class C w/1% CaCl2. Mixed 14.8#/g w/ 1.33 yd. Plug down @ 2:00 A.M. 07/20/16. Did not circ cement to pit. Lift pressure 90# @ 3 BPM. Ran temperature survey indicating TOC @ 136'. RIH w/1" pipe & tag @ 153'. Cmt in 7 stages w/175 sks Class C w/4% Cacl2. Mixed @ 13.5#/g w/174 yd. Tested wellhead to 800#. Tested blinds w/rig pump. At 7:30 A.M. 07/21/16, tested csg & BOPE to 1500# for 30 min, held OK. WOC. Drilled out with 12 1/4" bit.

10 ex circ to pit per JL 8-4-16

07/21/16...TD 12 1/4" hole @ 1107'. Ran 1107' of 9 5/8" 36# J55 LT&C & 40# N80 LT&C csg. Cemented with 400 sks Lite Class C Neat w/additives. Mixed @ 14.8 #/g w/ 1.32 yd. Plug down @ 1:45 A.M. 07/22/16. Circ 109 sks of cement to pit. Tested BOPE to 5000# & Annular to 2500#. At 2:15 P.M. 07/22/16, tested csg & BOPE to 1500# for 30 min, held OK. WOC. Drilled out with 8 3/4" bit.

Spud Date: 07/19/2016

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 07/29/16

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY Karen Sharp TITLE Bus Op Spec - Adv DATE 8-4-16

Conditions of Approval (if any):