Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC061862

										WELLS	
o not	use	this	form	for	prop	osal	s to	drill	or to	re-enter	an

Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	· · · · · · · · · · · · · · · · · · ·	7. If Unit or CA/Agreement, Name and/or No. 891005247X						
1. Type of Well			8. Well Name and No. COTTON DRAW UNIT 223H					
Ø Oil Well ☐ Gas Well ☐ Ott 2. Name of Operator			• •	9. API Well No.				
DEVON ENERGY PRODUCT	ION CO EMail: linda.good	LINDA GOO @dvn.com	טי	275-00-X	(1			
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	2	3b. Phone No Ph: 405-55	o. (include area code 52-6558	10. Field and Pool, or Exploratory PADUCA				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	•		11. County or I	Parish, and S	State .		
Sec 12 T25S R31E NWSE 24	05FSL 2395FEL			UNTY, NI	M			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF I	NOTICE, RE	EPORT, OR O	THER D	ATA ·	
TYPE OF SUBMISSION		TYPE O	F ACTION					
	☐ Acidize	□ Dee	☐ Deepen		on (Start/Resur	ne) 🗇	Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	. —	☐ Fracture Treat		☐ Reclamation		Well Integrity	
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Recomp	☐ Recomplete		⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Tempora	☐ Temporarily Abandon		HYDRAULIC FRACTURE	
	Convert to Injection	☐ Plu	g Back	■ Water D	isposal	rı	MACIONE	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi COMPLETION SUNDRY	pandonment Notices shall be file inal inspection.)	ed only after all	requirements, includ	ing reclamation	, have been comp	oleted, and the	ne operator has	
ATTENTION: KENNETH REN	INICK					ARTESIA DISTRICT		
3/10/16-5/18/16: MfRU WL & I variance from the BLM with co Monitored production and inter	endition of monitoring the a	annuli during nunication, S	frac and producted to monitoring	tion. of annulus	•	JUL	2 9 2016	
pressure via SCADA and alarm Spring,10,630'-17,240'. Frac t BOP, DO plugs & CO to FC @ 9650'. TOP.	n set at 500 psiTIH w/pc	frac plug and gu	ns. Perf Bon	e IU et @	RECEIVED			
		•						
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3 For DEVON ENERG	Y PRODUCT	ON CO LP, sent t	to the Carlsba	ad T			
Name (Printed/Typed) LINDA GO	OD	Title REGUL						
Signature (Electronic S	ubmission)	Date 06/14/26	016					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E			
ACCEPTED F	OR RECORD							
Approved B DAVID Conditions of approval, it any, jet attaches certify that the applicant holds legal or any which would entitle the applicant to condu-	R-GL-ASS has been to those rights in the	not warrant or subject lease	Title Office				Date	
which would entitle the approach to contain			1 32.00	2100			0.1 77 1. 1	

Additional data for EC transaction #341991 that would not fit on the form

32. Additional remarks, continued