Sulmit To Appropr Two Copin	riate Distric	t Office				State of Ne									Day		rm C-105 ugust 1, 2011	
District I 1625 N. French Dr. District II	, Hobbs, N	M 88240)	Ene	ergy, N	Minerals and	1 Nat	urai	ке	sources	ļ	1. WELL		NO.	Rev	iscu At	ugust 1, 2011	
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division						30-23-20015 2. Type of Lease								
District IV 1220 S. St. Francis		1220 South St. Francis Dr. Santa Fe, NM 87505						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. 37693										
				RECO		ETION REF				LOG		5. State Office Gas Lease No. 57075						
4. Reason for fili			011 0111	1200								5. Lease Nam	e or l	Jnit Agre				
⊠ COMPLET	ION REF	ORT (F	Fill in boxes	#1 throu	gh #31 f	for State and Fee	wells	only)	1		-	6. Well Numb		29 State				
C-144 CLOS #33; attach this a	nd the pla										or	001		NM (OIL CO	NSE	RVATION	
7. Type of Comp		□wor	RKOVER [DEEPE	NING	□PLUGBACK	(🗆 t	OIFFE	EREN	∜Γ RESERV	OIR	⊠ OTHER	P&A		ARTESI		'	
8. Name of Opera Dan A Hughes C	ator									9. OGRID JUL 2 9 ZUIb 251054								
10. Address of O P O Box 669, 20		ston St.,	., Beeville, T	X 78104	-0669							11, Pool name Percha Shale		'ildcat	RE	CEIV	ED	
12.Location	Unit Ltr	Se	ection	Towns	hip	Range	Lot			Feet from th	ıe	N/S Line	Fec	t from the	e E/W L	ine	County	
Surface:	Н	29	9	33S		16W				2330		N	660		E		Hidalgo	
BH:	13	29		33S		16W				2330		N	660		E		Hidalgo	
13. Date Spudded 5/29/09	3/11/	16	. Reached	6/3/1	6	Released				Dry Hole		(Ready to Prod			17. Elevat RT, GR, e		and RKB, BGR	
18. Total Measur 252'	ed Depth	of Well			lug Bac LEVEL	k Measured Dep	oth		20. No		ona	Survey Made?	•	21. Ty None	pe Electri	c and O	ther Logs Run	
22. Producing Int	erval(s), o	of this c	completion -	Top, Bot	tom, Na	me								•				
23.					CAS	ING REC	ORI	D (R	lepo	ort all str	ing	gs set in w	ell)			·		
CASING SI	ZE	W	EIGHT LB./	FT.		DEPTH SET			НО	LE SIZE		CEMENTIN			AN		PULLED	
and. 13 3/8"			48			40'	1			16"		Sur	iace			No	ne	
]			_			
SIZE	TOP		I BO	ггом	LINI	ER RECORD I SACKS CEMI	FNT	SCR	REEN		25. SIZ			NG REG		PACK	ER SET	
512.6	1.0.		100	110	•	briens ceim		501	12171		0.,		1	21 111 21		111011		
26. Perforation	record (i	nterval,	size, and nu	mber)						ID, SHOT, INTERVAL	FR.	ACTURE, CE					_	
								DEI	- 111	INTERVAL		AMOUNT_P	IND	KIND W	MICKIME	. USED		
												1-						
28.							PRO	DDU	JC'	TION		<u> </u>						
Date First Produ NA	ction		Produc	tion Met	hod (Fla	owing, gas lift, p					l	Well Status P&A'D, I			ut-in)			
Date of Test	Hour	s Tested	d Ch	oke Size		Prod'n For Test Period		Oil	- Bb	 	Ga	s - MCF	- V	Vater - Bl	ol.	Gas - 0	Öil Ratio	
								<u> </u>					_ــــ			<u></u>		
Flow Tubing Press.	Casir	ng Pressi		lculated : ur Rate	24-	Oil - Bbl.		1	Gas	- MCF	۱	Water - Bbl.		Oil G	ravity - A	PI - <i>(Coi</i>	rr.)	
29. Disposition of	of Gas (Sc	old, used	I for fuel, ver	ted, etc.,)	<u> </u>		1					30.	Test Wit	nessed By			
31. List Attachm	ents					<u> </u>							<u> </u>					
32. If a temporar	y pit was	used at	the well, atta	ich a plai	t with th	e location of the	tempo	orary j	pit.	NA				- -				
33. If an on-site				_		cation of the on-s	site bu		•									
NA I hereby certi	ify that	the infi	formation :	hown	on boti	Latitue h sides of this		ı is t	rue	and compl	ete	Longitu to the best of		v knowl	edge an		D 1927 1983 f	
Signature	7 4	-	Jear]	Printed Name Gaye	-			-		Agent	<i>y y</i>				24/2016	
E-mail Addre	ess gho	ل eard@	oilreport	sinc.co	m													

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	Т	T. Permian						
			OIL OR GAS					

			SANDS OR	
No. 1, from	to	No. 3, from	toto	
	toto	-		
•		WATER SANDS		
Include data on rate of	water inflow and elevation to which wa	ter rose in hole.		
LT 1 C		Δ.		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	1						
					•		
	,						
					,		
			*				