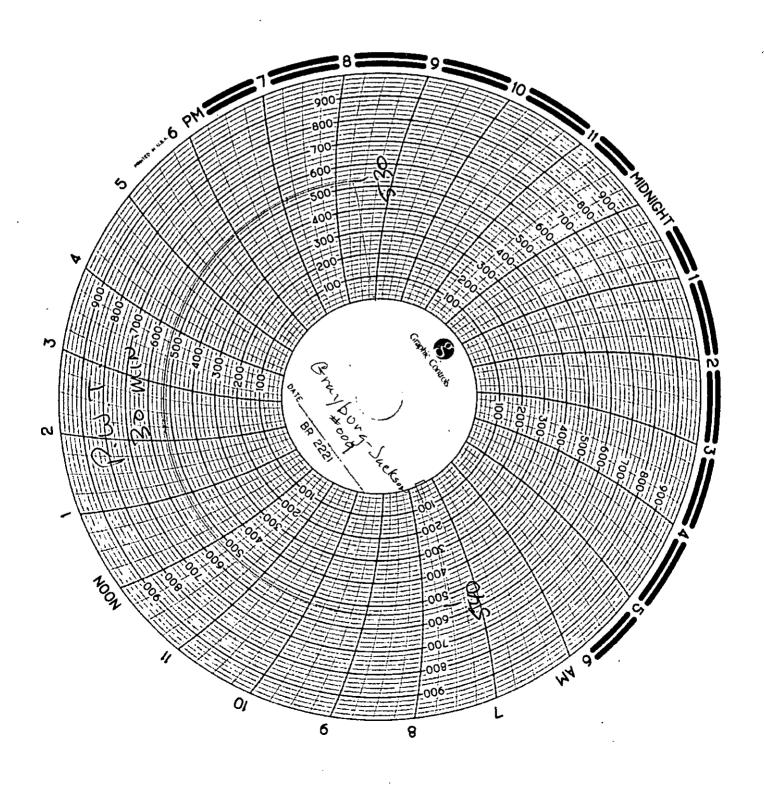
NM OIL CONSERVATION

EDGE TAKETEL Submit 1 Copy To Appropriate District Form C-103 Energy, Walterals and Natural Resources Office Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-10612 District II - (575) 748-1283 CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 RECEANTA Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM NM-0467934 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Grayburg-Jackson PSU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well A Other 009 9. OGRID Number 2. Name of Operator EnergyQuest II, LLC 187940 3. Address of Operator 10. Pool name or Wildcat 4526 Research Forest Dr., Ste 200, The Woodlands, TX 77381 **GB Jackson** 4. Well Location 330 line and 640' feet from the East feet from the North Unit Letter line Section 34 Township 17S Range 30E **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON | \(\bar{\cap} \) REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A TEMPORARILY ABANDON MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM П OTHER: Well integrity OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU WOR. ND tree and NU bop. Release AD-1 pkr slimline measure out of hole. Total its 101. Rig up tubing testers. Volume test pkr and 1 stand to 5,000 psi. Test good. GIH testing tbg out of derrick to 5,000 psi. Rig down testers. Rig down floor. Rig up to pump inhibitor down csg. Rig up pump truck. Pump 60 bbls down csg. Nipple down BOPs. Set pkr @ 3,186', load csg w/inhibitor. Nipple up larken head. Test pkr and larken to 300 psi for 30 mins. Test ok. Release pressure on pkr. Notify ODC Inspector, Richard Inge to set up a test. Test performed 5/18/16 (chart attached) Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. bu Moor TITLE Production Analyst DATE 07/26/2016 Type or print name Debra Moore E-mail address: debra.moore@energyquest.usPHONE: 281-875-6200 For State Use Only Vumeo / Nac TITLE COMPLIANTLE OFFICER

APPROVED BY:

Conditions of Approval (if any):



Energy avest Bill Hope DOUBLE RICHAMS QUEST JACH50N ENERGY GRAYBURG MACTAD 9:00 AM

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