

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM045276

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM88495

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
PRESTON 35N FED 9

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: TINA HUERTA

E-Mail: tinah@yatespetroleum.com

9. API Well No.

30-015-27626-00-S1

3a. Address

105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4168

Fx: 575-748-4585

10. Field and Pool, or Exploratory  
S DAGGER DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T20S R24E NWNE 660FNL 1980FEL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof: If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/9/16 - NU BOP.

6/13/16 - Pumped 20 bbls brine down tubing and 30 bbls down 7 inch casing. Well started gassing. Pumped 80 bbls brine down tubing. Set a CIBP at 7610 ft.

6/14/16 - Tagged CIBP at 7610 ft. Loaded hole with mud. Tested to 500 psi, good. Spotted 40 sx Class H cement from 7610 ft to approx 7365 ft on top of CIBP. Spotted 35 sx Class C cement from 5573 ft to approx 5358 ft across Wolfcamp top. Spotted 35 sx Class C cement from 5069 ft up to approx 4854 ft across stage tool.

6/15/16 - Tagged stage tool. TOC at 4880 ft. Spotted 30 sx Class C cement at 3936 ft across Bone Spring. TOC approx 3752 ft. Spotted 30 sx Class C cement at 2322 ft across Glorieta and Yeso. TOC approx 2137 ft. Perforated at 1063 ft. Attempted to get injection rate. Pressured up to 800 psi, good. Spotted 35 sx Class C cement at 1102 ft across surface shoe. WOC. Tagged TOC at 1024 ft. As per BLM spot another 25 sx Class C cement. TOC approx 870 ft. Perforated at 150 ft. Loaded

**NM OIL CONSERVATION**

ARTESIA DISTRICT

JUL 29 2016

RECEIVED

Accepted as to plugging of the well bore.  
Bondability under bond is retained until  
restoration is completed.*Reclamation Due 12-23-16*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #343128 verified by the BLM Well Information System

For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/30/2016 (15LD0618SE)

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 06/24/2016

Accepted for record  
NMOCD**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

SPE T

Date

7-24-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #343128 that would not fit on the form**

**32. Additional remarks, continued**

hole and pumped 100 bbls at 1000 psi, no circulation.

6/16/16 - Hooked up to intermediate casing. Pressured up to 1700 psi. As per BLM at 200 ft. Spotted cement to surface. Spotted 40 sx Class C cement from 200 ft up to surface.

6/23/16 - Dug out cellar and cut off wellhead. Installed dry hole marker and filled cellar. WELL IS PLUGGED AND ABANDONED.