

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMNM53218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

RIGHTHAND CANYON 35 FEDERAL 3

2. Name of Operator

OXY USA WTP LIMITED PTNRSHIP

Contact: DAVID STEWART

E-Mail: david\_stewart@oxy.com

9. API Well No.

30-015-33217-00-S1

3a. Address

HOUSTON, TX 77210

3b. Phone No. (include area code)

Ph: 432-685-5717

Fx: 432-685-5742

10. Field and Pool, or Exploratory

INDIAN BASIN-UPPER PENN ASSOC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T21S R24E NWSE 1650FSL 1980FEL

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

6/13/2016 MIRU PU

6/14/2016 RU BOP &amp; accumulator. POOH w/ ESP

6/15/2016 RIH w/ CIBP, tag up @ TOL @ 7540', POOH. RIH w/ gauge ring, stacked out @ 7540', POOH.

RIH w/ 3-1/2" gauge ring, stacked out @ 7540', POOH. RIH w/ bit to 6955', SI for weather.

6/16/2016 Continue to RIH w/ bit, CO to 8090', POOH. RIH &amp; set CIBP @ 7980', POOH. Start to RIH w/ tbg.

6/17/2016 Continue to RIH w/ tbg &amp; tagged CIBP @ 7980', circ hole w/ 10# MLF, M&amp;P 25sx CL H cmt, calc TOC 7727', PUH, WOC. RIH w/ tbg, tag up @ 7980', no cmt.

6/20/2016 Damage SRL line while performing COFO operation, repair SRL line on rig.

6/21/2016 RIH w/ pkr &amp; set @ 7570', EIR @ 2bpm @ 0#. Chris Walls-BLM approved setting another CIBP

@ 7880'. POOH w/ tbg &amp; pkr, RIH &amp; set CIBP @ 7880', POOH. Start to RIH w/ tbg to 3734'.

6/22/2016 Continue to RIH w/ tbg &amp; tag CIBP @ 7880', circ hole w/ 10# MLF, M&amp;P 25sx CL H cmt, calc

*Reclamation Due 1-6-17*NM OIL CONSERVATION  
ARTESIA DISTRICT

JUL 29 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #344063 verified by the BLM Well Information System  
For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/07/2016 (16PP1638SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature

(Electronic Submission)

Date 07/07/2016

Accepted for record  
NMOCD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #344063 that would not fit on the form**

**32. Additional remarks, continued**

TOC 7654', PUH, WOC. RIH w/ tbg & tag cmt @ 7178' (500' high). RIH w/ WL bar & tag cmt @ 6868' inside tbg, POOH.  
6/23/2016 RIH w/ tbg & tagged cmt @ 7178', BLM witnessed re-tag, POOH w/ tbg, perf sub full of cmt, bent 6 jts tbg while tagging cmt hard. SI WO on reverse ut.  
6/24/2016 RIH w/ bit to 7178', RU pump and reverse ut, circ wellbore, RU diverter, SI.  
6/27/2016 Circ well w/ 10# brine, drill out cmt @ 7178-7452', RIH & tag TOL @ 7540', POOH.  
6/28/2016 RIH, work through TOL & tag CIBP @ 7880', POOH. RIH & set pkr @ 7564', pump 60bbl BW @ 2bpm on vaccum, PUH & set pkr @ 7445'  
6/29/2016 RIH w/ pkr & set 7870', PUH & set @ 7864', POOH. RIH & set CIBP @ 7830', POOH. RIH w/ tbg & tag CIBP @ 7830', circ hole w/ 10# MLF, M&P 25sx CI H cmt, calc TOC 7619', POOH, WOC.  
6/30/2016 RIH & tag cmt @ 7596', circ hole w/ 10# MLF, M&P 35sx CL H cmt, PUH, WOC. RIH & tag cmt @ 7427', PUH to 7005', M&P 40sx CL H cmt, PUH, WOC.  
7/1/2016 RIH & tag cmt @ 6806', PUH to 4915', M&P 35sx CL C cmt, PUH, WOC. RIH & tag cmt @ 4741', PUH to 4060', M&P 40sx CL C cmt, PUH, WOC.  
7/5/2016 RIH & tag cmt @ 3861', PUH to 3770', M&P 35sx CL C cmt, PUH, WOC. RIH & tag cmt @ 3563', PUH to 3100', M&P 35sx CI C cmt, PUH, WOC.  
7/6/2016 RIH & tag cmt @ 2890', POOH. RIH & perf @ 60', EIR @ 1bpm @ 0#, RIH to 1656', M&P 300sx CI C, sqz 20sx CI C cmt @ 60', circ cmt to surface, visually confirmed. ND BOP & accumulator, RDPU.