

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
NMLC049945B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
PARROT FEDERAL 22. Name of Operator
OXY USA INCORPORATEDContact: DAVID STEWART
E-Mail: david_stewart@oxy.com9. API Well No.
30-015-33345-00-S13a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432.685.571710. Field and Pool, or Exploratory
W MCMILLAN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T19S R27E NESE 1600FSL 660FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/17/2016 MIRU PU, start to POOH w/ rods.

5/18/2016 Continue to POOH w/ rods & LD. Pump 10# brine for well control. MIRU BOP and accumulator.

5/19/2016 POOH w/ tbg & LD. SD for rig inspection.

5/20/2016 RIH w/ BHA, bit collars and tbg to 8326', tight @ top of liner @ 7983'. Drill & clean out to cmt/CIBP @ 8360', ru pwr swivel, and drill out to 8375', no circ/returns, PUH.

5/23/2016 RIH w/ BHA, continue to drill/clean out @ 8375-8433', continue in hole to 8975'. Drill cmt/CIBP @ 8975-9021', continue in hole to 9990', PUH to 8320'.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.**NM OIL CONSERVATION**

ARTESIA DISTRICT

JUL 29 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #341436 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/16/2016 (16CRW0044SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 06/08/2016

RECEIVED

Accepted for record
NMOC**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #341436 that would not fit on the form

32. Additional remarks, continued

5/24/2016 Contact BLM, rec approval to set CIBP @ 9993', POOH w/ BHA. RIH w/ CIBP & set @ 9993', POOH. Start to RIH w/ tbg.

5/25/2016 RIH w/ tbg & tag CIBP @ 9993', M&P 10# MLF, M&P 25sx CL H cmt, PUH, WOC. RIH & tag cmt @ 9689', PUH to 8835', M&P 40sx CL H cmt, PUH, WOC.

5/26/2016 RIH w/ tbg & tag cmt @ 8820', M&P 25sx CL H cmt, PUH, WOC. RIH & tag cmt @ 8835'. BLM approved setting CIBP @ 8330', POOH. RIH w/ CIBP & tag cmt stringer @ 8085', POOH, RIH w/ bar & tag up @ 8816', POOH.

5/27/2016 RIH w/ bit & clean out to 8400', POOH. RIH w/ CIBP & set @ 8330'. RIH w/ tbg & tag CIBP @ 8330', M&P 90sx CL H cmt, PUH, WOC.

5/31/2016 RIH w/ tbg & tag cmt @ 8000'. BLM approved setting CIBP @ 7983', POOH. RIH w/ CIBP & set @ 7983', POOH.

6/1/2016 RIH w/ tbg & tag CIBP @ 7983', circ hole w/ 10# MLF, M&P 70sx CL H cmt, PUH, WOC. RIH & tag cmt @ 7629', PUH to 5450', M&P 35sx CL C cmt, PUH, WOC.

6/2/2016 RIH w/ tbg & tag cmt @ 5235', POOH. RIH w/ pkr & set @ 2443', RIH & perf @ 2870', EIR @ 1.5bpm @ 500#, circ through 9-5/8" csg, M&P 75sx CL C cmt, PUH, WOC. RIH & tag cmt @ 2663', PUH & set pkr @ 815'. RIH & perf @ 1125', EIR @ 1.5bpm @ 300#, circ through 9-5/8" csg, M&P 75sx CL C cmt, PUH, WOC.

6/3/2016 RIH w/ tbg & tag cmt @ 990', POOH. RDPU, dig out cellar, to confirm surface csg valve, found csg clamp on surf csg w/ no surface valve & wellhead. Contact Jim Amos-BLM, will need to visually confirm cmt to surface after cutoff, if no cmt will need to 1". RUPU, riw w/ pkr & set @ 30', RIH & perf @ 480', EIR @ 2.5bpm @ 100#, circ through 9-5/8" csg, M&P 170sx CL C cmt, circ cmt to surf, visually confirmed. ND BOP & accumulator, RDPU