

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**Carlsbad Field Office**
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC068282B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
UNDESIGNATED11. County or Parish, and State
LEA COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company requests permission to install a Vapor Combustor Unit (VCU) at Golden Spur Facility. This request is due to the fact that the cost of installing and operating equipment necessary to capture the gas exceeds the value of the gas over the life of the facility. ConocoPhillips Company understands that the following conditions apply:

1. ConocoPhillips may be required to provide economic justification and provide volume verification to the Authorized Officer upon request.
2. ConocoPhillips will comply with NTL-4A requirements.
3. If volume being combusted is less than 50 MCF of gas per day, it is considered ?unavoidably lost?, therefore, no royalty obligation shall be accrued and will not be required to be reported.
 - a. ?Unavoidably Lost? production shall mean (1) those gas vapors which are released (in this case combusted) from low-pressure storage tanks.
4. Essentially all measured combusted volumes over 50 MCF will require payment of royalties and

NM OIL CONSERVATION:
ARTESIA DISTRICT
JUL 11 2016
RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #333696 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by MELISSA AGEE on 06/14/2016 (16MA0006SE)**

Name (Printed/Typed) ASHLEY BERGEN

Title REGULATORY SPECIALIST

**Accepted For Record
NMOCD**

Signature (Electronic Submission)

Date 03/15/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By DUNCAN WHITLOCKTitle TECHNICAL LPETDate 06/30/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #333696 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC068282B	NMLC068282B	GOLDEN SPUR 36 COM W1 1H	30-015-43374-00-X1	Sec 36 T26S R31E Lot 1 282FSL 570FEL
	NMLC068282B	FAC GSP 1Y GOLDEN SPUR FED 1Y		Sec 25 T26S R31E Mer NMP SESW

32. Additional remarks, continued

volumes need to be reported on OGOR ?B? reports as disposition code ?08?.

5. Per 43 CFR 3162.7-5(d)/Onshore Order No.3.III.1.1, site facility diagram must be submitted within 60 days of equipment installation.

6. This approval does not authorize any additional surface disturbance.

7. Subject to like approval from NMOCD.

Attached are the following:

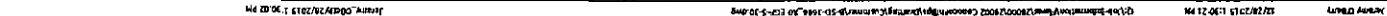
? Specification sheet(s) for the VCU.

? Contact list of Company Field Representatives if access to VCU is needed to retrieve volumes being combusted

The Site security diagram of the current tank battery as well as the location of the VCU and the manifold line connecting the tanks to the VCU will be submitted within 60 days of installation. The site is still under construction until beginning of April 2016.

Revisions to Operator-Submitted EC Data for Sundry Notice #333696

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	VARI NOI
Lease:	NMLC068282B	NMLC068282B
Agreement:		
Operator:	CONOCOPHILLIPS P.O. BOX 51810 MIDLAND, TX 79710 Ph: 432-688-6938	CONOCOPHILLIPS COMPANY MIDLAND, TX 79710 1810 Ph: 432 688 6800
Admin Contact:	ASHLEY BERGEN REGULATORY SPECIALIST E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6938	ASHLEY BERGEN REGULATORY SPECIALIST E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6938
Tech Contact:	ASHLEY BERGEN REGULATORY SPECIALIST E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6938	ASHLEY BERGEN REGULATORY SPECIALIST E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6938
Location:		
State:	NM	NM
County:	EDDY	LEA
Field/Pool:	WOLFCAMP	UNDESIGNATED
Well/Facility:	GOLDEN SPUR FACILITY 1 Sec 36 T26S R31E Mer NMP	GOLDEN SPUR 36 COM W1 1H Sec 36 T26S R31E Lot 1 282FSL 570FEL FAC GSP 1Y GOLDEN SPUR FED 1Y Sec 25 T26S R31E Mer NMP SESW



[illegible][illegible]

ConocoPhillips Field Representative for VCU:

- Ray Carrasco, Supervisor Production Foreman
 - Work Phone # (432) 688-6873
 - Cell Phone # (432)634-5914
 - Ray.G.Carrasco@conocophillips.com

- Enrique Rodriguez, Foreman Production
 - Work Phone # (432) 688-9192
 - Cell Phone # (432)257-9350
 - Enrique.Rodriguez@conocophillips.com