District 1 1625 N. French Dr., Hobbs, NM 88240 → District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Devon Energy Product	uction Company, LP,								
	whose address is333 West Sheridan Avenue, OKC, OK 73102,									
	hereby requests an exception to Rule 19.15.18.12 for 90days									
	N/A, Yr, for the following described tank battery (or LACT):									
	Name of Lease <u>NMNM082886</u> Name of Pool (30212) Harroun Ranch; Delaware									
	Location of Battery: Unit Letter <u>M</u> Sectio	n <u>31</u> Township <u>23S</u> Range <u>29E</u>								
B.		<u>Vell: Harroun Trust 31-30 Fed Com 2H (30-015-41963)</u> barrels per day, the estimated * volume								
	of gas to be flared is <u>310</u> MC	F; Valueper day.								
С.	Name and location of nearest gas gathering facility: Currently tied into DCP Midstream									
D.	Distance Estimated cost of connection									
E.	This exception is requested for the following reasons:									
	Regency will be doing some work on one of their big compressors at the Harroun Compressor Sta. and we will need to flare the Harroun Trust 31-30 Fed Com 2H Battery. We are requesting a flare extension for 90 days, starting August 1, 2016 to October 29, 2016.									
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Division have been is true and comple	hat the rules and regulations of the Oil Conservation on complied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until ByACCEPTED FOR RECORD Title								
Printed Name		ByACCEPTENMOCU_AD								
	nda Good, Regulatory Compliance Spec.									
E-mail Address linda.good@dvn.com		Date810114								
	2016 Telephone No. (405) 552-6558									
Gas-Oil ratio test may be required to verify estimated gas volume.										

NM OIL CONSERVATION ARTESIA DISTRICT AUG 09 2016

RECEIVED

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 * 575-234-5972

Devon Energy Production Co Harroun Trust 31-30 Fed Com 2H NMNM82886

8/4/2016

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

Condition of Approval to Flare Gas

- 1. Comply with NTL-4A requirements
- 2. Subject to like approval from NMOCD
- 3. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
- 6. This approval does not authorize any additional surface disturbance.
- An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
- 8. Approval not to exceed 90 days, (from <u>8/1/2016</u> to <u>10/29/2016</u>), if flaring is still required past 90 days submit new request for approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.

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BURCHU UP LAND MARADURST BUDDEY NOTICES AND REPORTS ON WELLS Do not use his form for proposals to drill or to re-arrier an abundonet well. Use from 310-32 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 9 Of Well	Form 3160-5 (August 2007)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM82886			
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Approved By CHARLES NIMMER				TitlePETROL		FFR		Date 08/04/2016	
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