E	UNITED STATES EPARTMENT OF THE INT SUREAU OF LAND MANAGE NOTICES AND REPOR	EMENT AUGUS IS ON WELLS	5. Lease Serial N. NMLC02837		
Do not use this form for proposals to drill or to re-enter an <b>ECEIVED</b> abandoned well. Use form 3160-3 (APD) for such proposals			<b>IVED</b> 6. If Indian, Allot	tee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA//	7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well □ Oil Well ☑ Gas Well □ Other				8. Well Name and No. OXY ROSCOE FEDERAL 2	
2. Name of Operator Contact: DAVID STEWART OXY USA WTP LP E-Mail: david_stewart@oxy.com			9. API Well No. 30-015-3366	50	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	I	<ul> <li>Bb. Phone No. (include area coo Ph: 432-685-5717</li> <li>Fx: 432-685-5742</li> </ul>		10. Field and Pool, or Exploratory CROW FLATS MORROW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Par	11. County or Parish, and State		
Sec 4 T17S R27E NWNW 660FNL 990FWL 32.869910 N Lat, 104.288340 W Lon			EDDY COU	NTY, NM	
12. СНЕСК АРР	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	□ Acidize	Deepen	Production (Start/Resume	) 🔲 Water Shut-C	
—	□ Alter Casing	Fracture Treat	Reclamation	🗋 Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
Attach the Bond under which the wo	ally or recomplete horizontally, giv ork will be performed or provide the d operations. If the operation resul- bandonment Notices shall be filed	e subsurface locations and mea Bond No. on file with BLM/B	sured and true vertical depths of all p IA. Required subsequent reports shal completion in a new interval, a Form uding reclamation, have been comple	ertinent markers and zone It be filed within 30 days	
7/20/2016 MIRU PU, NU BOI 8415'	P, attempt to blowdown well,	unsuccessful. RIH w/ tbg	g & tag Cmt/CIBP @	•.	
7/21/2016 PUH to 8244', purr PUH to 6948'.	np 10# MLF, M&P 30sx CL H	l cmt @ 8244', PUH, WO	C. RIH & tag cmt @ 8012',		
7/22/2016 PUH to 6009', M& RIH & perf @ 4850', attempt Walls-BLM to perf @ 4700' a	to EIR, pressure up to 1500#		Contact Chris		
7/25/2016 RIH to 4850', EIR above pkr, tested good, RIH a	@ 1.5bpm @ 500#, perfs miı & set @ 4835', csg good abc	ght be open, , PUH & set we, started injection into p	pkr @ 2500', check perfs, monitor	NMOCD	
14. I hereby certify that the foregoing i	Electronic Submission #34	6758 verified by the BLM W SA WTP LP, sent to the Ca	ren mormation System	A.L.B.	
	TEWART	Title SR. R	EGULATORY ADVISOR		
Name (Printed/Typed) DAVID S	$\sim$		/a		
l'i f	Submission)	Date 08/04/	/2016		
l'i f	,	Date 08/04/			
l'i p	,			Date	

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## Additional data for EC transaction #346758 that would not fit on the form

## 32. Additional remarks, continued

## pressure, SI for weather.

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7/26/2016 EIR w/ 10# BW, M&P 75sx ČL C cmt, sqz cmt to bring TOC behind pipe to 4400', POOH, WOC. RIH & tag cmt @ 4707'. Nptified BLM, rec appr to perf & sqz @ 4500' w/ 100sx cmt. RIH & set pkr @ 4131', RIH & perf @ 4500', EIR, M&P 100sx CL C cmt, sqz cmt to bring TOC behind pipe to 3770', SI, WOC.

7/27/2016 RIH & tag cmt @ 4344', PUH & set pkr @ 2133', RIH & perf @ 2790', EIR, pumped 10# BW w/ circ, M&P 200sx CI C cmt, sqz cmt to bring TOC behind pipe to 1800', SI WOC.

7/28/2016 RIH & tag cmt @ 2560', pressure test csg to 1000#, held OK. RIH & set pkr @ 939', RIH & perf @ 1260', M&P 50sx CL C cmt, PUH, WOC. RIH & tag cmt @ 1130', PUH & set pkr @ 30', RIH & perf @ 400', M&P 147sx CL C cmt, circ to surf, visually confirmed. RD BOP & accumulator, RDPU.