NM OIL CONSERVA	TION	OCTIVI
Submit One Copy To Appropriate District Office ARTESIA DISTRICT State	of New Mexico	Form C-103
Office District I Althory Notifiers	als and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 811 S. First St., Artesia, NM 88210	RVATION DIVISION	30-015-00249
	uth St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	20,1111207202	o. State Off & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (F		Platt PA
PROPOSALS.)	D 0 4	8. Well Number
1. Type of Well: Oil Well Gas Well Other	P&A	9. OGRID Number
Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator	·	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Dagger Draw, Upper Penn, North
4. Well Location		
Unit Letter L: 1650 feet from the	South line and 990 fe	et from the West line
Section 26 Township 18S Ran		
11. Elevation (Show		
	,317' GR	
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other I	Data
NOTICE OF INTENTION TO:		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDO		<u> </u>
TEMPORARILY ABANDON CHANGE PLANS	= 1	BILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMEN	IT JOB
OTHER:	☐ ☑ Location is a	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCI	O rules and the terms of the Ope	erator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' ab	ove ground level has been set i	n concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
TERMANENTET STAMTED ON THE MARI	VER S SURFACE.	
★ The location has been leveled as nearly as possible to a continuous possible.	original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment.	0	• , ,
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on least		
OCD rules and the terms of the Operator's pit permit and c	losure plan. All flow lines, pro	duction equipment and junk have been removed
from lease and well location.	Portable bases boye been rem	oved (Doursed angite concrete bases do not boye
All metal bolts and other materials have been removed. to be removed.)	Fortable bases have been felli	oved. (Foured offsite concrete bases do not have
All other environmental concerns have been addressed	l as per OCD rules.	
Pipelines and flow lines have been abandoned in according		C. All fluids have been removed from non-
retrieved flow lines and pipelines. No, active pipeline(s) w		
If this is a one-well lease or last remaining well on least		l lines have not been removed from lease and
well location, electric service company has been contact	ed by Yates to remove pole (s)	and lines.
		hedule an inspection.
When all work has been completed, return this form to the	appropriate District office to sc	hedule an inspection. V
SIGNATURE SIGNATURE	TITLE: Sr. Environmental	Supervisor DATE 8/8/2016
	III DI. Liivitoimicilali	DATE 0/0/2010
TYPE OR PRINT NAME: Robert Asher	E-MAIL:boba@yates	petroleum.com PHONE: 575-748-1471
For State Use Only	-	
APPROVED BY: Make I 2 Ban I	TITLE PAMPLIANCE	OFF 106R DATE 8/9/2014
APPRILITED IN STRUCTURE OF THE STRUCTURE	THE RESTRICT OF STREET	111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Conditions of Approval (if any):

ROAD THEY LOVE - POWER FOLE IS POWER TO PATTERY - FLOW LINE FROM ANOTHER WELL