

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMLC047269-A	
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6. If Indian, Allottee or Tribe Name	
2 Name of Operator EOG Resources Inc.		7. Unit or CA Agreement Name and No	
3 Address P.O. Box 2267 Midland, Texas 79702		8. Lease Name and Well No. Sand Tank 7 Fed 3H	
3a. Phone No. (include area code) 432-686-3689		9. API Well No. 30-015-34290 30-015-35956	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 510' FWL, U/L D At top prod interval reported below At total depth 392' FSL & 774' FWL, U/L H		10 Field and Pool, or Exploratory Sand Tank; Bone Spring	
14. Date Spudded 12/9/07		11. Sec., T., R., M., or Block and Survey or Area Sec 7, T18S, R30E	
		12 County or Parish Eddy 13 State NM	
15. Date T D Reached 12/27/07		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 1/31/08	
17. Elevations (DF, RKB, RT, GL)* 3541 GR		18. Total Depth MD 12225 TVD 7947	
19 Plug Back T.D. MD 12104 TVD		20. Depth Bridge Plug Set: MD 12104 TVD	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

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Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4	11 3/4	42		390		500 PP		surface	
11	8 5/8	32		3267		600 POZ C		surface	
						200 PP			
7 7/8	5 1/2	17		12177		750 POZ C		surface	
						750 POZ H			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	7132							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 1st Bone Spring	6610		8100 - 12042	0.42	126	Producing
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
8100 - 12042	Frac w/ 436 bbls 7.5% HCL acid, 745 bbls XL gel, 325500 lbs 16/30 sand, 351400 lbs 16/30 Super IC sand.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/31/08	2/15/08	24	→	261	341	75	37.0		Pumping
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
40/64	200	60	→				1306	POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tubg. Press Flow SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tubg. Press Flow SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Base of salt	1210'
				1st Bone Spring Carbonate	4200'
				1st Bone Spring Sand	6610'
				2nd Bone Spring Carbonate	7080'
				2nd Bone Spring Sand	7480'

32 Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Stan WagnerDate 2/20/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.