Foim J 160:5 (Febiuary 2005)	DEPARTME	proposals to drill d	NT ON WELLS or to re-enter an	resia	FORM APPROVED OMB NO 1004-0137 Express March 31, 2007 5 Lease Serial No NMT_C047269-A 6 If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE -	Other instructions	on reverse sign 2 8	3 2008	7 If Unit or CA/Agreement, Name and/or No.	
I Type of Well OCD-ARTESIA X Oil Well Gas Well Other 2 Name of Operator Other					8 Weil Name and No. Sand Tank 7 Fed 3H	
EOG Resources Inc.					9 API Well No.	
3a Address			3b. Phone No. (include are	ea code)	30-015-34290- 35956	
P.O. Box 2267 Midland, Texas _79702					10. Field and Pool, or Exploratory Area	
4 Location of Well	(Footage, Sec., T., R , M , or Survey	Description)	DENTIAL		Sand Tank; Bone Spring	
330' FNL & 510' FWL, U/L D CONFIL Sec 7, T18S, R30E					11 County or Parish, State Edicty NM	
12.	CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF N	IOTICE, REP	PORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
X 5	olice of Intent ubsequent Report mal Abandonment Notice	Acidize Alter Casing Casing Repoir Change Plans	DeepCn Fracture Treat New Construction Plug and Abandon	Reclamati		
	nal Adalidourien Nonce	Convert to Injectio	u Plug Back	Water Di		
		Conven to Injectio	I I Flag Back	Water Dis		
If the proposa Attach the Bo following con testing has be	I is to deepen directionally or recomp and under which the work will be pe- poletion of the involved operations.	blete horizontally, give su formed or provide the li f the operation results in Notices shall be filed on	bsurface locations and meas loud No on file with BLM/ a multiple completion or re	BIA Required	roposed work and approximate duration thereof ertical depths of all pertiment markets and zones subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once ion, have been completed, and the operator has	
12/27/07	TD at 12225' MD				•	
12/28/07	Ran 272 jts 5 1/2", 17	#, N-80 casing a	et at 12177'.			
	Cemented w/ 750 sx 50/5	0 POZ C, 11.8 pr	g, 2.29 yield; 750) SR POZ H,	14.2 ppg, 1.30 yield.	
	Circulated 98 sx to surface. Released rig.					
01/08/08	MIRU for completion.					
	Stuck composite bridge plug and perf guns in hole.					
01/09/08	Rig up to fish plug and guns.					
	Drill out composite bridge plug.					
	Finished drilling out hole. Circulated hole clean.					
	Lay down workstring. Prep for frac.					
	Perforated from 10980' to 12042', 0.42", 42 holes.					
01/17/08 Frac w/ 122 bbls 7.5% HCL, 141 bbls XL gel, 98700 lbs 16/30 sand, 106100 lbs Super LC						
sand, 2816 bbls load water. Parforated from 9640' to 10622', 0.42", 42 holes.						
01/18/08 Frac w/ 185 bbls 7.5% HCL, 295 bbls XL gel, 108900 lbs 16/30 sand, 101100 lbs Supe						
02/10/00	sand, 2947 bbls load w		ger, roosoo me ro	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	101100 113 50500 12 20,00	
Name (Printed/	that the foregoing is true and correct lyped)		Title		· ·	
Stan Wagner			Regula	tory Analy	st	
Signature			Date 02/01/08	Date 02/01/08		
	an wage					
		S SPACE FOR FED	ERAL OR STATE OF			
Approved by			Title		Date	
certify that the app	oval, if any, are attached Approval a licant holds legal or equitable title to the applicant to conduct operations t	those rights in the subj	airant of Office ect lease			
Title 18 U S.C. Sco States any false, fie	tion 1001, and Title 43 U S.C. Section 1	on 1212, makes it a crimo resentations as to any ma	t for any person knowingly a nuter within its jurisdiction.	nd willfully to n	nake to any department or agency of the United	

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