

NM OIL CONSERVATION

101 Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA STATE OF New Mexico
Energy, Minerals and Natural Resources
Aug 10 2016

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-43673
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Cedar Canyon 27 State Com 6. Well Number: 10H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator OXY USA INC.						9. OGRID 16696				
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710						11. Pool name or Wildcat PIERCE CROSSING; WOLFCAMP OIL				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	27	24S	29E		1154	NORTH	121	WEST	EDDY
BH:	A	27	24S	29E		409	NORTH	176	EAST	EDDY
13. Date Spudded 5/28/16	14. Date T.D. Reached 7/02/16		15. Date Rig Released 7/04/16		16. Date Completed (Ready to Produce) 7/29/16			17. Elevations (DF and RKB, RT, GR, etc.) 2919' GR		
18. Total Measured Depth of Well 14880' M 10125' V			19. Plug Back Measured Depth 14820' M 10123' V			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CRIM-BIM OBM, CMR Shale Bins w/ADT, CMR Shale Sandstone, Litho Scanner/Next-C, MAST, CNL/Sonic/TDL/AIT, AIT/R, CMR, GR, SGR, CL,		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10136-14712' Wolfcamp							PEX Quad Combo/CNL/IR/Sonic, Litho Scanner Elemental Yields & TOC, CBL/GR/CCL, Compressional & Shear, Mud log			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5# J55	500'	14-3/4"	530sx-surf circ.	n/a
7-5/8"	29.7# L80	9032'	9-7/8"	1640sx-surf circ.	n/a
5-1/2"	20# P110	10189'	6-3/4"	590sx-TOC@6000'-CBL	n/a
4-1/2"	13.5# P110	14870'	6-3/4"	590sx-TOC@6000'-CBL	n/a

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6 SPF @ 14712-14528, 14468-14284, 14218-14040, 13980-13800, 13736-13552, 13492-13308, 13250-13064, 13004-12820, 12760-12576, 12516-12332, 12272-12088, 12029-11844, 11784-11602, 11540-11356, 11296-11112, 11052-10868, 10808-10624, 10503-10380, 10317-10136' Total 456 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10136-14712'	3809766g Slick Water + 38000g 7.5% HCl acid + 1924421g linear gel + 1723285g crosslink w/ 6869920# sand
8845-11361'	643sx(127bbl) Class H cmt

PRODUCTION

28. Date First Production 8/6/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 8/8/16	Hours Tested 24	Choke Size 17/64	Prod'n For Test Period	Oil - Bbl 131	Gas - MCF 394	Water - Bbl. 2478	Gas - Oil Ratio 3008
Flow Tubing Press. ---	Casing Pressure 2390	Calculated 24-Hour Rate	Oil - Bbl. 131	Gas - MCF 394	Water - Bbl. 2478	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						30. Test Witnessed By	

31. List Attachments

C103, C104, C102, WBD, Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.



33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Jana Mendiola Title Regulatory Coordinator Date 8/8/16 

E-mail Address: janalyn_mendiola@oxy.com

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology