Ŕ				M OU	CO	NSERVATI	ON	ì										
1013 notific to Appropriate District Office				NM OIL CONSERVATION ARTESIA STATE THE MEXICO								Form C-105						
Two Co ; District I 1 1625 N. Hench Dr., Hobbs, NM 88240				Energy, Minoral Sand Natural Resources							Revised August 1, 2011							
1625 N. Lench Dr., Hobbs, NM 88240 District II					ADD I A SOLO							1. WELL API NO.						
811 S. First St., Arts		Oil Conservation Division								30-015-43673								
District III 1000 Rio Brazos Rd	L, Aztec. Ni	M 87410		RESE South St. Francis Dr.								2. Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN						
District IV			. 1			Santa Fe, N						3. State Oil & Gas Lease No.						
1220 S. St. Francis I				DECO.		ETION RE				VI OC								
4. Reason for filing		ETION	UHI	RECO	WIPL	ETION NE	PU	nı A	INL	LOG								
1	U											Lease Name or Unit Agreement Name Cedar Canyon 27 State Com						
□ COMPLETI	ON REPO	#1 through #31 for State and Fee wells only)								6. Well Number: 10H								
		oxes #1 through #9, #15 Date Rig Released and #32 and/or																
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:															_			
■ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFF									REN	IT RESERV	VOI						<u></u>	
8. Name of Opera	tor OXY	USA INC.										9. OGRID \ 16696						
10. Address of Op	ocrator P.	O. BOX 50	250 MII	DLAND.	TX 79	710						11. Pool name or Wildcat						
											PIERCE CROSSING; WOLFCAMP OIL							
12.Location	Unit Ltr	Section	Section		ip -	Range Lot		Feet from			the N/S Line		Line Feet from the		E/W Line		County	
Surface:	D	27		24S		29E				1154		NORTH		121		WES	T	EDDY
BH:	Ā	27		24S		29E	П			409		NORTH		176		EAST		EDDY
13. Date Spudded	14. Da	te T.D. Rea	ched	15. D	ate Rig	Released	1		16.	Date Comp	letec	(Rea	dy to Prod	uce)		17. Elevations (DF and		DF and RKB,
5/28/16	7/02/10	6		7/04/		·			7/29	9/16			·				R, etc.) 2	919'GR
18. Total Measure 14880' M 10125		of Well		19. Pl	lug Bac	k Measured Dep	pth	20. Was Direction Survey Made?			tiona				lectric and Other Logs Run , CMR Shale Bins w/ADT, CMR Shale Sandstone, Litho			
14880 W 10123	, •			14820'M 10123'V					YES			· ·				onic/TDLD/AIT, AIT/IR, CMR, GR, SGR, CL,		
			letion - '	Top, Bottom, Name								PEX Quad Combo/CNL/IR/Sonic, Litho Scanner Elemental Yields & TOC,						
10136-14712'	Wolfca	mp													ressional & S	ihear, Mud	l log	
23.						ING REC	<u>OR</u>				rin							
CASING SIZ	<u>CE</u>		T LB./			DEPTH SET				E SIZE			MENTING	_		A		PULLED
			5# J55			500'	14-3/4"			+					n/			
7-5/8"			7# L80					9-7/8" 6-3/4"				1640sx-surf circ. 590sx-TOC@6000'-CBL				n/a		
5-1/2" 4-1/2"			# P110 # P110								590sx-TOC@6000'-CBL n/a 590sx-TOC@6000'-CBL n/a							
24.		13.5	π Γ Ι Ι Ι	LINER RECORD				25									<u>a</u>	
SIZE			воттом		231111	SACKS CEMEN		NT SCREEN		ī	SIZ			_	PTH SET		PACK	ER SET
	T																	
												RACTURE, CEMENT, SQUEEZE, ETC.						
14468-14284, 14218-14040, 13980-13800, 13736-13552 13064, 13004-12820, 12760-12576, 12516-12332, 12273						DELITITIVE					_	AMOUNT AND KIND MATERIAL USED 3809766g Slick Water + 38000g 7.5% HCl acid + 1924421g						
11784-11602, 11540-11356, 11296-11112, 1												linear gel + 1723285g crosslink w/ 6869920# sand						
10380, 10317-10136' Total 456 Holes				8845-11361'							643sx(127bhl) Class H cmt							
]																		
28.										<u> </u>								
Date First Product 8/6/16	od (<i>Fla</i>	Flowing, gas lift, pumping - Size and type pump))	Well Status (Prod. or Shut-in) Producing											
Date of Test	Hours	Tested	Cho	ke Size		Prod'n For		Oil -	Вы		Gas	s - M	CF	Wa	ater - Bbl.		Gas - C	Dil Ratio
8/8/16	24		17/	64		Test Period		131			394			247	78		3008	
Flow Tubing	Casing	Draccura	Col	culated 2	4	Oil - Bbl.		Ь,	Cac	MCE		Wota	r - Bbl.		Oil Grou	oiev A	DL (Cor	
Press	2390	Casing Pressure 2390		Calculated 24 Hour Rate		131		394		- MCF		2478		Oil Gravity - API - (Corr.)		r.)		
AA 151 1/1 /2	1			-,,									.	40.4	100			
29. Disposition of To be sold	Gas (Sola	i, usea jor j	uel, ven	tea, etc.)										30. 1	est Witnes	ssea By		
31. List Attachme	nts				•													
C103, C104, C103	2, <u>W</u> BD, I	Directional	Survey.	Logs	عاد ماولان	n loantion - ful-	ton	ore-	:.									
32. If a temporary	-								11.									
33. If an on-site b	urial was t	used at the	well, rep	ort the ex	cact loc		site bi	urial:										-
I hereby certif	s short st	a infa	ation :	hours o	n kad	Latitude	fa	41 in 4-	ua -	nd som	let-		ongitude	f	Imount - 1	loc		D 1927 1983
nereby certif	y inai yn	FY YORM	uuon s	กบพก 01		<i>i staes of this</i> Printed	jorr	n is ir.	ue a	ша сотр	iete	io II	ie dest oj	my	кношеа	ge an	и ренеј	-17
Signature																		
E-mail Addres	v s: janaly	vn mend	iola@a	oxy.com	า													VIV

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southear	stern New Mexico	Northy	Northwestern New Mexico					
T. RUSTLER 314'	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. SALADO 692'	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. CASTILE 1347'	T. Atoka	T. Fruitland	T. Penn. "C"					
T. LAMAR 2929'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee_	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs 6711	T.Todilto						
T. Abo	T. Bell Canyon 2972'	T. Entrada						
T. Wolfcamp9968'	T. Cherry Canyon 3820'	T. Wingate						
T. Penn	T. Brushy Canyon 5122'	T. Chinle						
T. Cisco (Bough C)	T. 1st Bone Spring 7631'	T. Permian_						
	T. 2 nd Bone Spring 7951' T. 3 rd Bone Spring 8798'							
			OIL OD CAS					

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				i 			
					=		