

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-22686
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		7. Lease Name or Unit Agreement Name WILLIAMS GAS COM
4. Well Location Unit Letter C : 560 feet from the NORTH line and 1980 feet from the WEST line Section 25 Township 23S Range 28E NMPM County EDDY		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2989' GL		9. OGRID Number 4323
		10. Pool name or Wildcat CULEBRA BLUFF; ATOKA GAS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS TO TEMPORARILY ABANDON THE ABOVE SUBJECT WELL.

PLEASE FIND ATTACHED A TA PROCEDURE AND WELLBORE DIAGRAMS.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 16 2016

TA status may be granted after a
successful MIT test is performed.
Contact the OCD to schedule the test
so it may be witnessed.

Spud Date:

LAST PROD 5/1/16

Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 08/15/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: REYNOLDO / NCO TITLE COMPLIANCE OFFICER DATE 8/17/16
Conditions of Approval (if any):

Intent to TA procedure

MIRU pulling unit.

Pull tubing and packer assembly.

Run back in hole with tubing and spot 2% KCL with corrosion inhibitor from current PBTD to surface.

POOH with tubing and lay down.

RU wireline and set 5" CIBP at $\pm 11,140'$ ($\pm 47'$ above top of Strawn/Atoka perms).

Dump bail 35' of cement on top of CIBP.

Pressure test to 550 psi for 30 minutes after giving NMOCD rep 48 hr notice.

****The well is currently shut-in and last produced on 5/15/16, when DCP shut-in the gas takeaway line due to re-occurring leaks and high maintenance costs. It is a low volume Strawn/Atoka gas producer that last produced on 5/15/16. A recently completed engineering and financial review determined that it is not currently economical to continue to produce or to recomplete uphole. Chevron prefers to TA rather than P&A, in order to leave the wellbore in a safe but usable condition while looking for divestment, farm out or trade opportunities. ****

CURRENT WELLBORE DIAGRAM

Created:	11/13/2014	By: PTB	Well No.:	1	Field:	Culebra Bluff (South)
Updated:	8/14/2016	By: RJDE	Unit Ltr:	C	Sec:	25 TSHP/Range: 23S/28E
Lease:	Williams Gas Com		Unit Ltr:		Sec:	TSHP/Range:
Surface Location:	560' FNL & 1980' FWL		St Lease:	FEE	API:	30-015-22686
Bottomhole Location:	Same	St: NM	Elevation:	2989' GL	Cost Center:	UCEC62110
County:	Eddy				CHEVNO:	EQ4264
Current Status:	Inactive Gas Well					

Surface Csg.

Size:	16"
Wt.:	65 & 84#, H-40
Set @:	395
Sxs cmt:	500
Circ:	yes
TOC:	surface, 5 sx
Hole Size:	20"

Intermediate Csg.

Size:	10-3/4"
Wt.:	40.5#, K-55
Set @:	2626'
Sxs Cmt:	3600
Circ:	yes, 145 sx
TOC:	surface
Hole Size:	14 3/4"

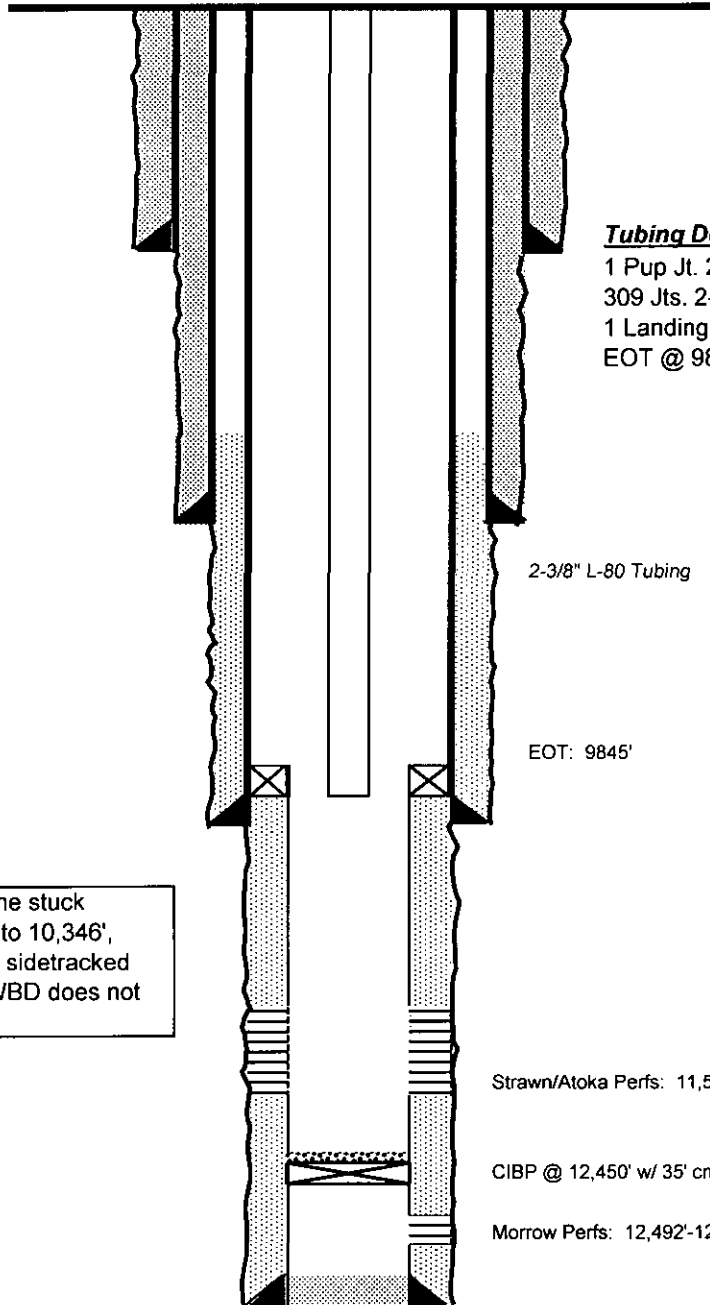
Production Csg.

Size:	7-5/8"
Wt.:	33.7 & 39#, S-95
Set @:	11,448'
Sxs Cmt:	2,450
TOC:	2535' - CBL
Hole Size:	9-1/2"

Note: When well was drilled the drill pipe became stuck after running 5" liner. Drill pipe was backed off to 10,346', a window was cut in 7-5/8" casing and well was sidetracked to TD and an additional 5" liner was ran. This WBD does not show the abandoned 5" liner.

Production Liner

Size:	5"
Wt.:	17.93#, N-80
TOL	9,825'
BOL	13,026'
Cement	450 sx



KB:	3,009'
DF:	
GL:	2,989'
Spud Date:	9/10/1978
Compl. Date:	1/24/1979

Tubing Detail - 3/2015

1 Pup Jt. 2-3/8", 4.7# L-80 Tubing (8')
 309 Jts. 2-3/8", 4.7# L-80 Tubing
 1 Landing Collar (2-3/8", 1')
 EOT @ 9845'

2-3/8" L-80 Tubing

EOT: 9845'

Strawn/Atoka Perfs: 11,528'-11,990'

CIBP @ 12,450' w/ 35' cmt.

Morrow Perfs: 12,492'-12,763'

PBTD: 12,450'
 TD: 13,028'

PROPOSED TA WELLBORE DIAGRAM

Created:	<u>11/13/2014</u>	By: PTB	Well No.: <u>1</u>	Field: <u>Culebra Bluff (South)</u>
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Lease:	<u>Williams Gas Com</u>		Unit Ltr:	Sec: <u>TSHP/Range:</u>
Surface Location:	<u>560' FNL & 1980' FWL</u>		St Lease: <u>FEE</u>	API: <u>30-015-22686</u>
Bottomhole Location:	<u>Same</u>	St: <u>NM</u>	Elevation: <u>2989' GL</u>	Cost Center: <u>UCEC62110</u>
County:	<u>Eddy</u>			CHEVNO: <u>EQ4264</u>
Current Status:	<u>Inactive Gas Well</u>			

Surface Csg.

Size:	<u>16"</u>
Wt.:	<u>65 & 84#, H-40</u>
Set @:	<u>395</u>
Sxs cmt:	<u>500</u>
Circ:	<u>yes</u>
TOC:	<u>surface, 5 sx</u>
Hole Size:	<u>20"</u>

Intermediate Csg.

Size:	<u>10-3/4"</u>
Wt.:	<u>40.5#, K-55</u>
Set @:	<u>2626'</u>
Sxs Cmt:	<u>3600</u>
Circ:	<u>yes, 145 sx</u>
TOC:	<u>surface</u>
Hole Size:	<u>14 3/4"</u>

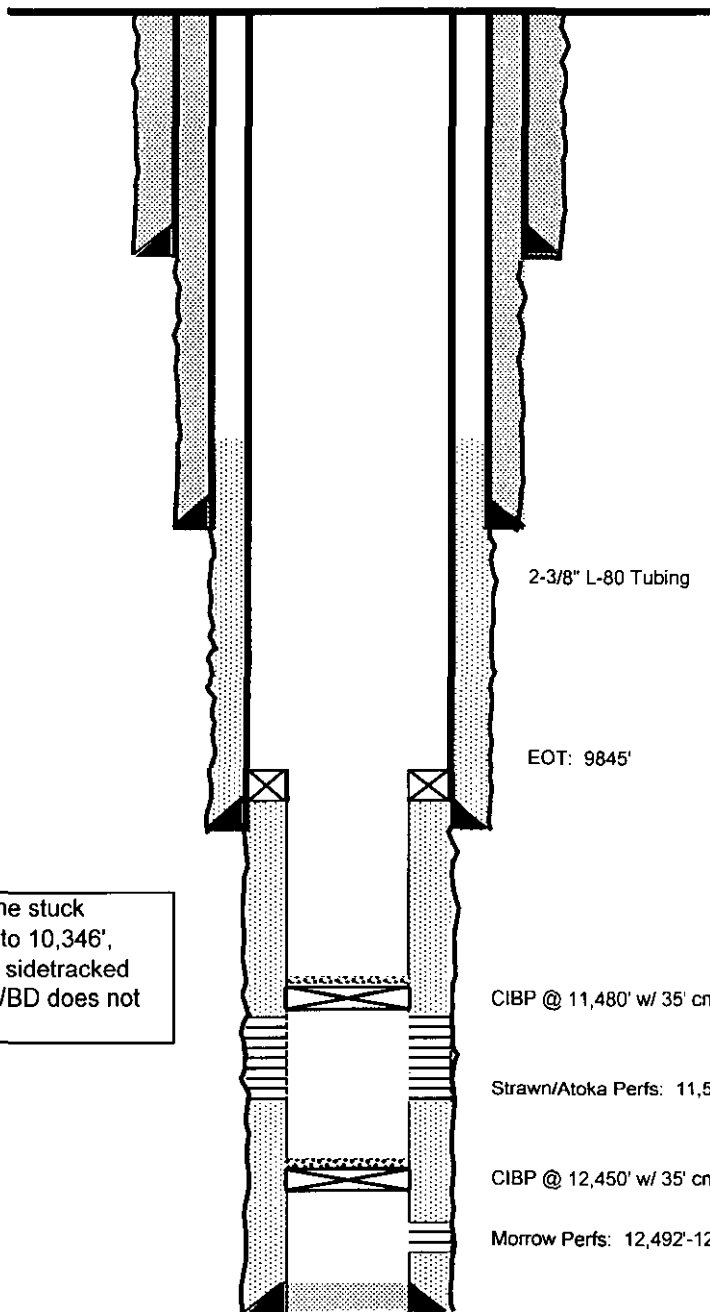
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Set @:	<u>11,448'</u>
Sxs Cmt:	<u>2,450</u>
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PBTD:	<u>12,450'</u>
TD:	<u>13,028'</u>