Form 3160-5 (March 2012)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEÑT

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FORM APPROVED OMB No. 1004-0137

		Expires:	October	
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	Expires:	October 31,
Lease Serial No.		
NMNM28306		

6, If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	•
Do not use this form for proposals to drill or to re-enter a	an
abandoned well. Use Form 3160-3 (APD) for such propos	als.

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. L Type of Well 8. Well Name and No. Oil Well Gas Well Other Coyote Draw Federal #3 2. Name of Operator. 9. API Well No. 30-005-61354 REMNANT OIL OPERATING, LLC 3a. Address 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) PO BOX 5375 Pecos Slope; ABO (Gas) MIDLAND. TX 79704 432-242-4965 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11, County or Parish, State 1980' FNL & 1980' FEL, Unit Letler K, Sec. 30, T-7-S, R-25-E Chaves Co., NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation ☑ Other CHANGE OF Casing Repair New Construction Recomplete ✓ Subsequent Report **OPERATOR** Change Plans ☐ Plug and Abandon Temporarily Abandon Trinal Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Effective 0 101/2016 Legacy Reserves Operating LP transferred operations to Remnant Oil Operating, LLC. The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations on the lease land or portion thereof. as described above. Remnant Oil Operating, LLC bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB001311. NM OIL CONSERVATION ARTESIA DISTRICT AUG 17 2016 SEE ATTACHED FOR RECEIVED CONDITIONS OF APPROVAL 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Everett W. Grav Title Chief Executive Officer .w. DegI Date 05/17/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by **Fitle** Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfull ent or agency of the United fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0272

Change of Operator of Wells on Federal Lands Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1-1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Bob Hoskinson at (575) 627-0218 for inspection and to resolve environmental issues.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with the New Mexico State BLM office in Santa Fe, NM.