

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****Carlsbad Field Office**  
**OCD Artesia**5. Lease Serial No. NM-105548  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

CHEVRON U.S.A. INC.

3a. Address  
15 SMITH ROAD  
MIDLAND, TX. 79705

## 3b. Phone No. (include area code)

432-687-7375 LEE ROAK

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,328' FSL &amp; 1,644' FWL, SEC-34, T-23S, R-35E

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

GARDNER 34 FEDERAL # 1

## 9. API Well No.

30-015-21656

## 10. Field and Pool or Exploratory Area

UND HORSESHOE BEND; MOR ( GAS )

## 11. Country or Parish, State

EDDY COUNTY, NM.

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

16" 65# @ 290', TOC SURF, 9 5/8" 36# @ 2,300', TOC 1,200'. 7" 26# @ 9,475' TOC 8,700' CBL, 4 1/2" 13.5# @ 11,700' TOC SURF, PERFS 11,084'-11,414', CIBP @ 11,500', TD 11,513'.

ON OR ABOUT JUNE 27, 2016 MI & RU, NDWH, NU BOP's, TEST, POOH W/ 2 3/8" TBG. RIH SET CIBP @ 11,030', RIH TO 11,030', CIR MLF MIX & SPOT 80 SX CL "H" CMT FROM 11,030'-10,030', WOC TAG & TEST. ( MORROW, ATOKA, STRAWN, )

9525'-9225'  
MIX & SPOT 25 SX CL "H" CMT FROM 9,500'-8,200' ( CISCO CANYON, 7" SHOE ) • WOC 2 Tag  
perf & nipple 40  
MIX & SPOT 20 SX CL "H" CMT FROM 8,500'-8,300' ( WOLFCAMP ) • use additional cement if required  
perf & nipple 50  
MIX & SPOT 20 SX CL "C" CMT FROM 5,450'-4,850' ( BONE SPRINGS )  
2560' - 2210'

PERF & CIR 100 SX CL "C" CMT FROM 2,350'-2,000', WOC & TAG ( 7" & 9 5/8" SHOE )

PERF & CIR 200 SX CL "C" CMT FROM 1,200' TO SURFACE ON BOTH STRINGS. ( 7" & 9 5/8" )

CUT OFF WELL HEAD 3' BGL, INSTALL REQUIRED DRY HOLE MARKER AS PER COA's, TURN OVER TO RECLAMATION.

CLASS "H & C" CEMENT USED W/ CLOSED LOOP SYSTEM.

BOND COVERAGE: CA 0329

**RECLAMATION PROCEDURE  
ATTACHED****SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Monty L. McCarver

Title SR. Manager / Agent for Chevron U.S.A. Inc.

Date 06/22/2016

Signature

**NM OIL CONSERVATION**

ARTESIA DISTRICT

AUG 17 2016

Accepted for record  
NMOCD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved by

mustafa Hague

Title Engineer

Date 08-11-2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

Form 3160-4  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

CONFIDENTIAL

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

2. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. Other RE-ENTRY

3. Name of Operator **CHESAPEAKE OPERATING, INC.** ATTN: **LINDA GOOD**

3. Address **P.O. BOX 18496, OKLAHOMA CITY, OK 73154-0496** 3a. Office No. (include area code) **405-767-4274**

4. Location of Well (Report location clearly and in accordance with Federal requirements) **DEC 2006 RECEIVED OCD-ARTESIA**

At surface **2328 FSL 1644 FWL, NESW**

At top prod. interval reported below **2010 FSL & 3057 FWL, NWSE**

At total depth **2010 FSL & 3057 FWL, NWSE**

5. Lease Serial No. **NMNM-105548**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **GARDNER 34 FEDERAL 1**

9. AFI Well No. **30-015-21656**

10. Field and Pool, or Exploratory **Und Horseshoe Bend; Mor (Gas)**

11. Sec., T., R., M., on Block and Survey or Area **34-23S-25E**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **08/02/2006** 15. Date T.D. Reached **09/28/2006** 16. Date Completed **11/5/06** ☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* **3675 GR / 3694 DF / 3695 KB**

18. Total Depth: MD **11,700'** TVD **11,513'** 19. Plug Back T.D.: MD **11,629'** TVD **11,434'** 20. Depth Bridge Plug Set: MD **11,500'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **DLL/MGRD/SONIC**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20	16	65#	0	290		175		Original Csg	
12 1/4	9 5/8	36#	0	2300		1200		Original Csg	
8 7/8	7	26#	0	9475		1250 Class H		8700 CBL	
6 1/4	4 1/2	13.5	0	11,700		250 Super H		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	11038'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>lwr Morrow</b>	<b>11414'</b>	<b>11421'</b>	<b>11554' - 11598'</b>		<b>74</b>	<b>CIBP @ 11500'</b>
C) <b>Morrow B</b>	<b>11148'</b>	<b>11167'</b>	<b>11148' - 11167'</b>		<b>4 SPF</b>	<b>Open</b>
D) <b>Morrow A</b>	<b>11081'</b>	<b>11084'</b>	<b>11081' - 11084'</b>		<b>90</b>	<b>Open</b>

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>11554' - 11598'</b>	<b>Acid w/1500 gal 7 1/2% NeFe + 100 BS, flush w/46 bbl 7% KCL</b>
<b>11414' - 11421'</b>	<b>Spot 200 gal 7 1/5% NeFe, acid w/1000 gal + ball sealers, frac w/10,000 gal (CONT'D ON PG 2 ITEM #32)</b>
<b>11081' - 11167'</b>	<b>Spot 200 gal 7 1/2% NeFe w/methanol @ 11,167', PU, ND BOP, rev acid w/7 bbl KCL, acid w/additional 1300 gal 7 1/2% NeFe + 130 BS - Frac w/13,000 gal 40# 71Q binary fluid, 26,150 gal (CONT'D ON PG 2 ITEM #32)</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>11/09/2006</b>	<b>11/21/2006</b>	<b>24</b>	<b>→</b>	<b>0</b>	<b>576</b>	<b>19</b>			<b>Flowing</b>
<b>Choke Size 18/64</b>	<b>Tbg. Press. SI 300</b>	<b>Csg. Press.</b>	<b>24 Hr. Rate →</b>	<b>Oil BBL 0</b>	<b>Gas MCF 576</b>	<b>Water BBL 19</b>	<b>Gas/Oil Ratio</b>	<b>Well Status</b>	<b>Producing</b>

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
<b>Choke Size</b>	<b>Tbg. Press. SI</b>	<b>Csg. Press.</b>	<b>24 Hr. Rate →</b>	<b>Oil BBL</b>	<b>Gas MCF</b>	<b>Water BBL</b>	<b>Gas/Oil Ratio</b>	<b>Well Status</b>	

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

DEC 5-2006

FREDERICK WRIGHT  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
	0	2467	Dolomite, Limestone and minor shale	Cherry Canyon	2467
	2467	5103	Sand some shale	Bone Springs	5103
	5103	8441	Limestone with some Sand and shale	Wolfcamp	8441
	8441	9474	Limestone, Shale and minor sand	Clisco Canyon	9474
	9474	10,025	Lime and dark shale interbedded	Strawn	10,025
	10,025	10,495	Limestone with some shale	Atoka	10,495
	10,495	10,809	Limestone with some shale	Morrow	10,819
	10,809	11,097	Limestone, shale and minor sand	Middle Morrow	11,097
	11,097	11,387	Sand, shale and siltstone	Lower Morrow	11,387
	11,387	11,524	Sand, shale and siltstone	Barnett	11,524
	11,524	TD	Siltstone and Shale		

## 32. Additional remarks (include plugging procedure):

11414' - 11421' (cont'd): 40# Binary pad, 20,500 gal sd Laden w/28,972# Ultraprop 18/40 sd, flush w/7073 gal 50# Binary.  
11081' - 11167' (cont'd): containing 40,000# Ultraprop 18/40 sd, flush w/6863 gal 40# 66Q binary fluid.

BLM NATIONWIDE BOND #NM2634

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LINDA GOOD

Title PERMITTING AGENT

Signature

Linda Good

Date 11/29/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

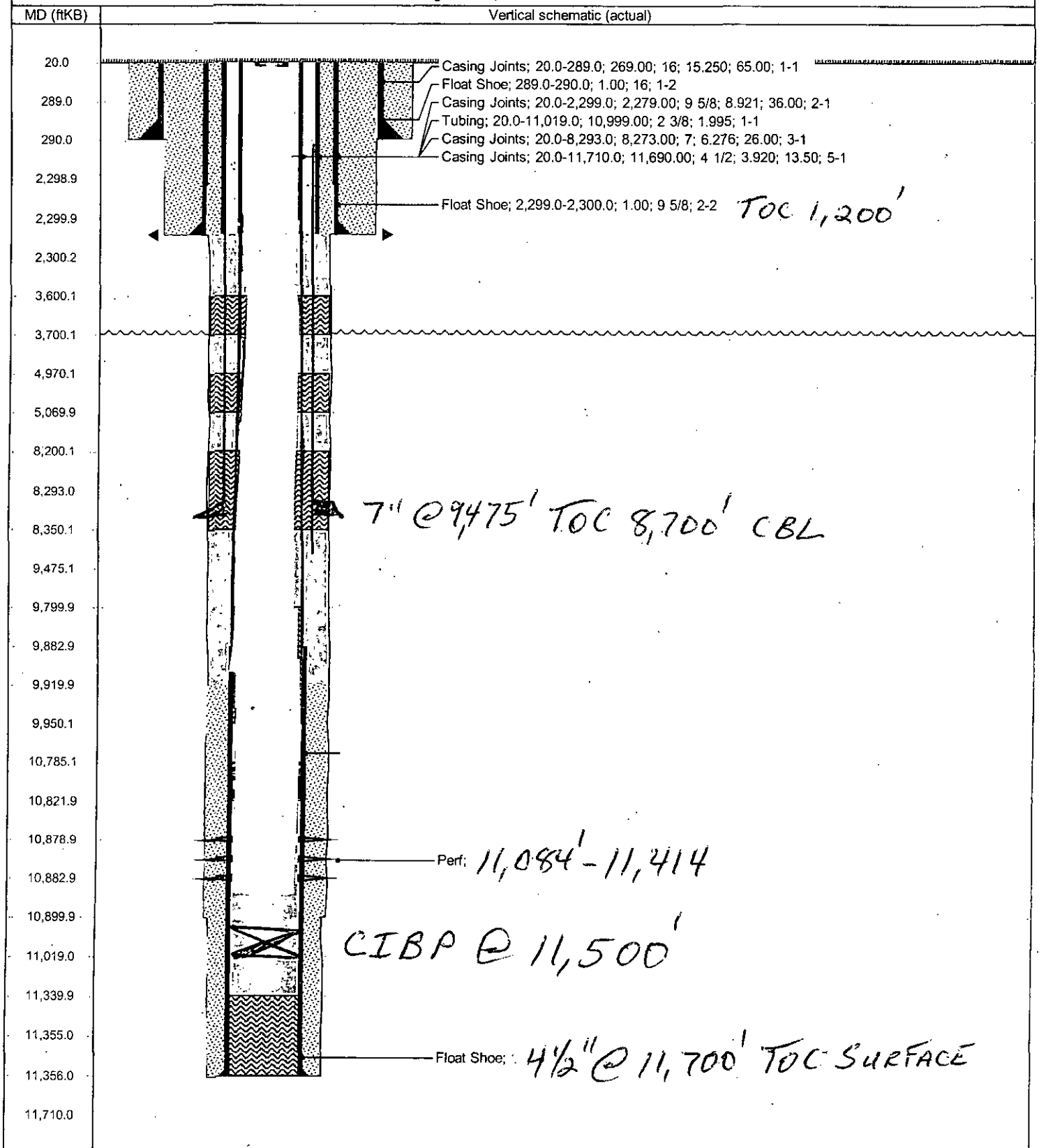
# Current Wellbore Schematic

WELL (PN): GARDNER 34 FED 1(CVX) (819669)  
 FIELD OFFICE: HOBBS  
 FIELD: SOUTH EDDY  
 STATE / COUNTY: NEW MEXICO / EDDY  
 LOCATION: SEC 34-23S-25E, 2328 FSL & 1644 FWL  
 ROUTE: HOB-NM-ROUTE 10- DAVID ORTEGA  
 ELEVATION: GL: 3,675.0 KB: 3,695.0 KB Height: 20.0  
 DEPTHS: TD: 11,711.0

API #: 3001521656  
 Serial #:  
 SPUD DATE: 11/18/1975  
 RIG RELEASE: 12/31/1975  
 1ST SALES GAS: 11/7/2006  
 1ST SALES OIL:  
 Current Status: PRODUCING

Original Hole, 5/16/2013 1:55:20 PM

Vertical schematic (actual)



# PLA Wellbore Schematic

WELL (PN): GARDNER 34 FED 1(CVX) (819669)  
 FIELD OFFICE: HOBBS  
 FIELD: SOUTH EDDY  
 STATE / COUNTY: NEW MEXICO / EDDY  
 LOCATION: SEC 34-23S-25E, 2328 FSL & 1644 FWL  
 ROUTE: HOB-NM-ROUTE 10- DAVID ORTEGA  
 ELEVATION: GL: 3,675.0 KB: 3,695.0 KB Height: 20.0  
 DEPTHS: TD: 11,711.0

Formation Tops:

Capitan = 60'  
 Delaware = 2460'  
 Bone Spring = 5103'  
 Wolfcamp = 8441'

monnow = 10819'

API #: 3001521656

Serial #:

SPUD DATE: 11/18/1975

RIG RELEASE: 12/31/1975

1ST SALES GAS: 11/7/2006

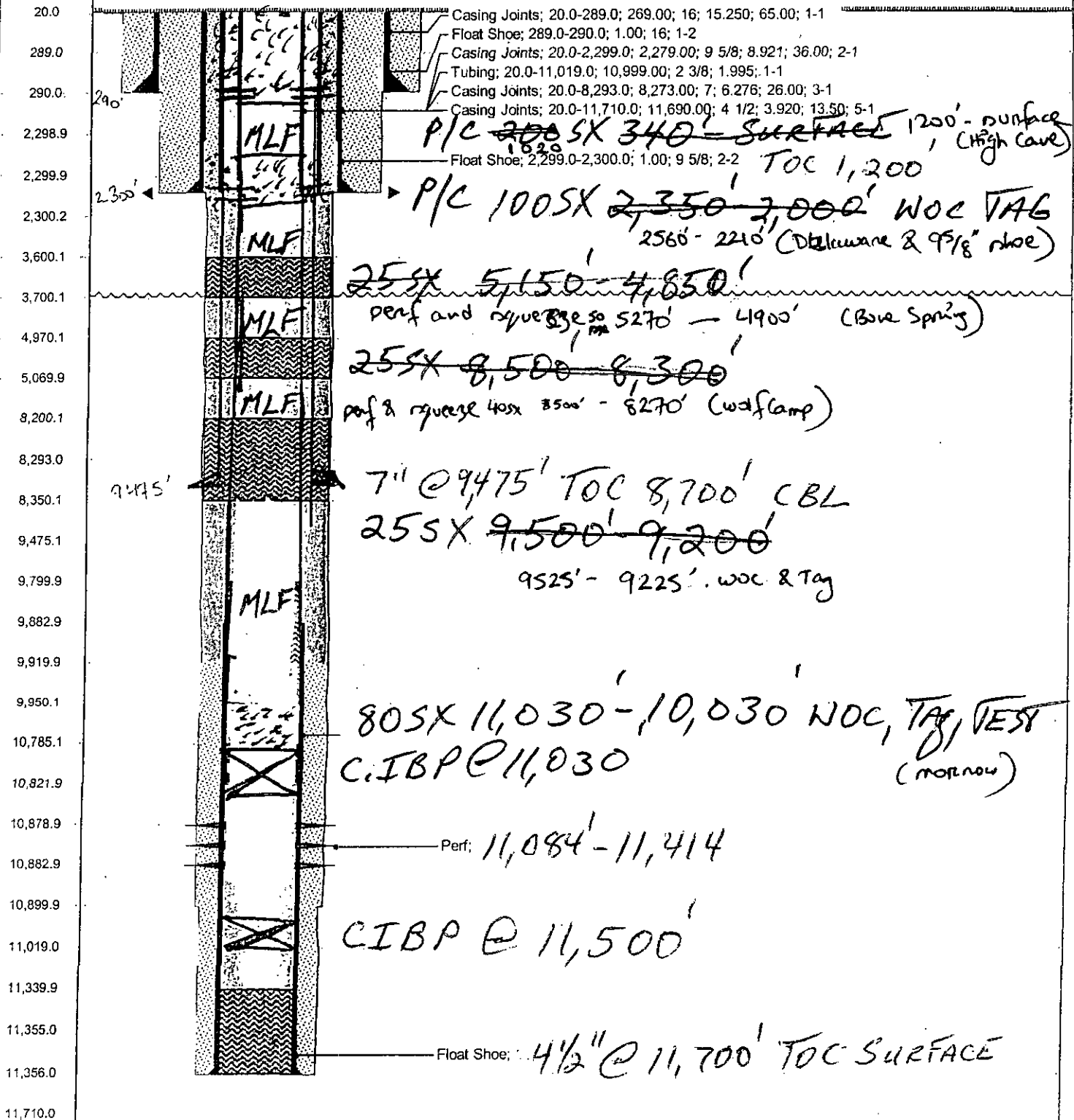
1ST SALES OIL:

Current Status: PRODUCING

Original Hole, 5/16/2013 1:55:20 PM

MD (ftKB)

Vertical schematic (actual)



**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Permanent Abandonment of Federal Wells**  
**Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
[www.blm.gov/run](http://www.blm.gov/run)



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.



4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech  
575-234-5909, 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Linda Denniston  
Environmental Protection Specialist  
575-234-5974

Henryetta Price  
Environmental Protection Specialist  
575-234-5951

Dara Glass  
Environmental Protection Specialist  
575-234-5924

Shelly Tucker  
Environmental Protection Specialist  
575-234-5979