

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0135
July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. 0473303A	
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No. NMNM109712	
3b. Phone No. (include area code) Ph: 575-748-6940		8. Well Name and No. BUTTERFINGER FEDERAL COM 1	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T22S R27E Lot A 660FNL 660FEL		9. API Well No. 30-015-32810-00-S1	
		10. Field and Pool, or Exploratory CARLSBAD MORROW	
		11. County or Parish, and State EDDY COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other ShutIn Notice
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was shut in on 12/12/2015. COG requests permission to leave this well shut in for a period of one year. The well is shut in due to DCP's inability to transport because of Transwestern's pipeline being shut in for repairs. It is anticipated that these repairs will be completed within one year.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 18 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #342819 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/30/2016 (16PP1596SE)	
Name (Printed/Typed) AMANDA AVERY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/22/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DUNCAN WHITLOCK</u>	Title <u>TECHNICAL LPET</u>	Date <u>07/21/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Production Summary Report

API: 30-015-32810

BUTTERFINGER FEDERAL COM #001

Printed On: Wednesday, June 22 2016

		Production						Injection			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2015	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Jan		0	1976	8	21	0	0	0	0
2015	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Feb		0	2570	28	23	0	0	0	0
2015	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Mar		0	2973	14	28	0	0	0	0
2015	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Apr		0	3725	10	30	0	0	0	0
2015	[73960] CARLSBAD;MORROW, SOUTH (GAS)	May		0	3492	4	31	0	0	0	0
2015	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Jun		0	3100	0	30	0	0	0	0
2015	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Jul		0	2166	0	31	0	0	0	0
2015	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Aug	1	2053		0	31	0	0	0	0
2015	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Sep	1	1969		0	30	0	0	0	0
2015	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Oct	0	1847		0	31	0	0	0	0
2015	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Nov	0	1327		0	30	0	0	0	0
2015	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Dec	0	447		0	11	0	0	0	0
2016	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Jan	0	0		0	0	0	0	0	0
2016	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Feb	0	0		0	0	0	0	0	0
2016	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Mar	0	0		0	0	0	0	0	0
2016	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Apr	0	0		0	0	0	0	0	0

OGOR.11: Production History for API 300153281000S1

PERIOD	STATUS DAYS	OIL PROD	GAS PROD	WATER PROD	MMS IID	MMS OPERATOR
2016-04	GSI	0	0	0	0 NMNM109712	COG OPERATING LLC
2016-03	GSI	0	0	0	0 NMNM109712	COG OPERATING LLC
2016-02	GSI	0	0	0	0 NMNM109712	COG OPERATING LLC
2016-01	GSI	0	0	0	0 NMNM109712	COG OPERATING LLC
2015-12	PGW	11	456	0	0 NMNM109712	COG OPERATING LLC
2015-11	PGW	30	1,354	0	0 NMNM109712	COG OPERATING LLC
2015-10	PGW	31	1,884	0	0 NMNM109712	COG OPERATING LLC
2015-09	PGW	30	2,008	0	0 NMNM109712	COG OPERATING LLC
2015-08	PGW	31	2,094	0	0 NMNM109712	COG OPERATING LLC
2015-07	PGW	31	2,209	0	0 NMNM109712	COG OPERATING LLC
2015-06	PGW	30	3,162	0	0 NMNM109712	COG OPERATING LLC
2015-05	PGW	31	3,562	4	4 NMNM109712	COG OPERATING LLC
2015-04	PGW	30	3,800	10	10 NMNM109712	COG OPERATING LLC
2015-03	PGW	28	3,033	14	14 NMNM109712	COG OPERATING LLC
2015-02	PGW	23	2,621	28	28 NMNM109712	COG OPERATING LLC
2015-01	PGW	21	2,016	8	8 NMNM109712	COG OPERATING LLC
2014-12	PGW	31	2,447	13	13 NMNM109712	COG OPERATING LLC
2014-11	PGW	30	2,711	25	25 NMNM109712	COG OPERATING LLC
2014-10	PGW	31	3,139	36	36 NMNM109712	COG OPERATING LLC
2014-09	PGW	22	2,283	21	21 NMNM109712	COG OPERATING LLC
2014-08	PGW	31	3,437	19	19 NMNM109712	COG OPERATING LLC
2014-07	PGW	31	3,622	30	30 NMNM109712	COG OPERATING LLC
2014-06	PGW	30	3,060	35	35 NMNM109712	COG OPERATING LLC
2014-05	PGW	31	3,992	34	34 NMNM109712	COG OPERATING LLC
2014-04	PGW	30	3,915	24	24 NMNM109712	COG OPERATING LLC
2014-03	PGW	31	1,091	2	2 NMNM109712	COG OPERATING LLC
2014-02	PGW	28	3,628	9	9 NMNM109712	COG OPERATING LLC
2014-01	PGW	31	3,265	26	26 NMNM109712	COG OPERATING LLC
2013-12	PGW	31	3,311	21	21 NMNM109712	COG OPERATING LLC
2013-11	PGW	30	4,192	13	13 NMNM109712	COG OPERATING LLC
2013-10	PGW	31	4,531	13	13 NMNM109712	COG OPERATING LLC
2013-09	PGW	30	4,004	28	28 NMNM109712	COG OPERATING LLC
2013-08	PGW	31	2,228	9	9 NMNM109712	COG OPERATING LLC
2013-07	PGW	31	1,542	4	4 NMNM109712	COG OPERATING LLC
2013-06	PGW	30	2,365	3	3 NMNM109712	COG OPERATING LLC
2013-05	PGW	31	2,437	3	3 NMNM109712	COG OPERATING LLC
2013-04	PGW	30	2,119	3	3 NMNM109712	COG OPERATING LLC
2013-03	PGW	31	2,908	4	4 NMNM109712	COG OPERATING LLC
2013-02	PGW	28	3,129	13	13 NMNM109712	COG OPERATING LLC



United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220
Tel. (505) 234-597
Fax (505) 234-5927



**Shut-in of Well on Federal Lands
Conditions of Approval**

**COG Operating LLC
Butterfinger Federal Com 1**
3001532810, Lease-NM0473303A, CA-NM109712

As per your Sundry request the above well is Shut-in (SI). The Bureau of Land Management (BLM) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Your Sundry Notice is being APPROVED.

Approved for 12 month period ending 1/01/2017

43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed.

1. Submit Sundry Notice within 5 days of well-being placed back on production.
2. If well is requested to be shut-in over the approved time, an additional request will be required to be submitted and a minimum 500 psi MIT will be required to be ran.

JDW 7/21/16