Submit I Copy To Appropriate District Office	State of New Mer	xico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natur	al Bennation	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II (575) 748-1283	Energy, Minerals and Natur OIL CONSERVATION	DISTRICT	WELL API NO. 30-015-36070
811 S. First St., Artesia, NM 88210	OIL CONSERVAMON	DIVISION	5. Indicate Type of Lease
District III (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	dis Dr.	STATE STEE
District IV = (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	RF	CEIVED	VO-7523
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Thurman Draw State Com	
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well Other P&A			1H
2. Name of Operator Yates Petroleum Corporation			9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210		Wildcat; Bone Spring (Gas)	
4. Well Location			
Unit Letter C: 1200 feet from the North line and 1850 feet from the West line			
Section 16 Township 26S Range 23E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4341'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
	☐ CHANGE PLANS ☐ COMMENCE DRI		
	MULTIPLE COMPL .	CASING/CEMEN	T JOB
]		
CLOSED-LOOP SYSTEM [OTHER:		OTHER:	п
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
8/3/16 - NU BOP. Released packer and POOH with production equipment.			
8/4/16 — Set a CIBP at 3591'. Loaded hole with 4 bbls, tested to 500 psi, good. Pumped 15 sx mud brine gel. Spotted 70 sx Class "C"			
cement across Bone Spring and Delaware perfs. WOC. Tagged cement top at 3185', OCD ok'd. Perforated at 2027'. Circulated up 9-			
5/8" casing. Pumped 60 sx Class "C" cement, 1-1/2 BPM at 500 psi. WOC. Tagged at 1760'. Perforated at 590'. Established rate up			
the 9-5/8" casing. 8/5-7/16 - Opened 13-3/8" casing, no pressure. Pumped 200 sx.Class "C" cement - no cement out 13-3/8" casing. No circulation up the			
9-5/8" casing, displaced to 250'.			
8/8/16 - Tagged at 175'. Perforated at 170'. Pumped 30 bbls brine through perfs 1.5 BPM. No circulation up 9-5/8" casing or 13-3/8"			
casing. Pumped 50 sx Class "C" cement with 2% CaCl, squeezed off to 1500 psi. Pumped 10 sx, filled 5-1/2" casing up to surface.			
8/9/16 - Dug out cellar and cut off wellhead. Cement was 15' down inside 9-5/8" casing. Filled with 5 sx cement. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED.			
Approved for plugging of well bore only.			
		Liabil	ity under bond is retained pending receipt
			03 (Subsequent Report of Well Plugging) I may be found at OCD Web Page under
Spud Date:	Rig Release D		s, www.cmnrd.state.nm.us/occ.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I hereby certify that the information above is true and complete to the best of my knowledge and benefit.			
SIGNATURE (Line) TITLE Regulatory Reporting Supervisor DATE August 10, 2016			
Time United Frank Address, sinch Outstand BUONE, 575 749 4169			
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168 For State Use Only			
APPROVED BY: See Let I Real TITLE COMPLIANCE OFFICER DATE 8/18/2016			
Conditions of Approval (if any):			