

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-43808
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cedar Canyon 22-15 Fee
8. Well Number 32H
9. OGRID Number 16696
10. Pool name or Wildcat Pierce Crossing Bone Spring, East

SUNDRY NOTICES AND REPORTS ON WELLS.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator OXY USA Inc.

3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710

4. Well Location

Unit Letter C : 1108 feet from the North line and 1633 feet from the West line
Section 22 Township 24S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2926' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/06/16 Skid rig from Cedar Canyon 22-15 Fee 31H to Cedar Canyon 22-15 Fee 32H. RIH & tag DVT, drill out DVT, test intermediate casing to 4100# for 30 min, good test. Drill new formation to 9297', perform Leak-Off Test, LOP started at 1900psi (deviation from linear) and broke down at 2112psi, ~13.53ppg EMW LOP.

8/07/16 drill 6-3/4" to 16075'M 9926'V, 8/11/16. RIH & set split csg string w/ 4-1/2" 13.5# P110 @ 16053-15898' and 5-1/2" 20# P110 csg @ 15898-0'. Pump 40BFW tuned spacer then cmt w/ 470sx (138bbl) PPC w/ additives @ 13.2ppg 1.65 yield, full returns throughout job, no cmt to surface. Install packoff, test to 5000#, good test. RD Rel Rig 8/13/16.

TOC?

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date:

7/16/16


Rig Release Date:

8/13/16

AUG 18 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Coordinator DATE 08/15/16

Type or print name Jana Mendiola E-mail address: janalyn_mendiola@oxy.com PHONE: 432-685-5936

For State Use Only

APPROVED BY: Karen Sharp TITLE Bus Oper Spec-Adv DATE 8-19-16

Conditions of Approval (if any):